



**Republic of the Philippines**  
**National Electrification Administration**  
*The 1st Performance Governance System - Institutionalized National Government Agency*

12 March 2013

**MEMORANDUM No. 2013-005**

**TO : ALL ELECTRIC COOPERATIVES (ECs)**

**SUBJECT : TENTATIVE RESULT OF THE YEAR 2012 EC OVERALL PERFORMANCE ASSESSMENT USING THE KEY PERFORMANCE STANDARDS (KPS)**

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The Policy on Key Performance Standards for ECs was issued on 31 August 2011 with the primary objective of establishing standards to be used as a tool to measure the ECs financial, institutional and technical performance as distribution utilities. The success of their electricity retail business will depend on their ability to secure a reliable power supplier, fulfill obligations and attain financial and technical operations at the highest standards guided by a strong governance system within and outside of the ECs. These will determine their credit worthiness, level of development and protection of consumers.

The Committee on EC Overall Performance Assessment was created to process, review and validate reports submitted by the ECs. For Year 2012, upon consultation with the stakeholders, the Committee recommended to apply a set of Transitory Guidelines (Annex 1) which the Administrator approved. It provides for modifications as follows:

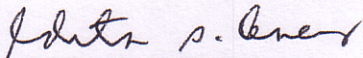
1. On employee-customer ratio, off-grid ECs are exempted from the standard of 1:350 in view of their geographical characteristics.
2. The assessment of CAIDI is deferred pending issuance of standard by the ERC. The 15% weight for Power Reliability is distributed to SAIFI (7.5%) and SAIDI (7.5%).
3. Likewise, Power Quality assessment is deferred pending development of the database. The 10% weight is added to System Loss (8%) and Power Factor (2%).

To survive competition and meet the demands of the power industry, there is a necessity to implement the Mandatory Performance Indicators (MPIs). Thus, to attain a final rating of Good to Highest, the following MPIs should be complied with otherwise, result of rating shall be "Average":

<b>FINANCIAL</b>	
Profitability (5pts)	Positive
Payment to Power Supplier (5pts)	Current
<b>INSTITUTIONAL</b>	
Customer Service Standard (14pts)	Compliant
5% AGMA Attendees (3pts)	Conducted
District Election (2%)	Conducted
<b>TECHNICAL</b>	
System Loss (12pts)	Within the Cap
Reliability Indices (15pts)	Compliant

Accordingly, attached is the **tentative result** of the Year 2012 EC Overall Performance Assessment using the KPS (Annex 2) which can be accessed through the NEA website: [www.nea.gov.ph](http://www.nea.gov.ph)

The ECs are given the opportunity to review their own rating, and if reconsideration is to be pursued, please submit to Director Sonia B. San Diego, Chairperson, EC Overall Performance Assessment Committee not later than **18 March 2013** pertinent documents which will support your request. The official result will be released by **05 April 2013**.

  
**EDITA S. BUENO**  
Administrator

NATIONAL ELECTRIFICATION  
ADMINISTRATION

IN REPLYING, PLS. CITE: #OR022111



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**TRANSITORY GUIDELINES ON THE ASSESSMENT OF ELECTRIC COOPERATIVE (EC)  
2012 OVERALL PERFORMANCE USING THE KEY PERFORMANCE STANDARDS (KPS)**

Pursuant to NEA's policy on the KPS which was issued to all ECs in its Memorandum No. 2011-020 dated 31 August 2011, the following shall be the guidelines in the assessment of the ECs' overall performance for Year 2012:

**I. FINANCIAL PARAMETERS (30%)**

Performance Indicators	Standards	Point Score
<b>1. Leverage</b>		<b>8</b>
a. Debt Ratio	Up to 0.60x	4
b. Debt Service Cover	At least 1.20x	4
<b>2. Liquidity Ratio</b>		<b>4</b>
Quick Ratio		
Main Grid	At least 1.00x	
Off-Grid	At least 0.70x	
<b>3. Efficiency</b>		<b>13</b>
a. Payment to Power Supplier/ Transmission (Main Grid)	Current	5
b. Payment to NEA	Current	4
c. Average Collection Period	Not more than 45 days	4
<b>4. Profitability</b>	Positive	<b>5</b>

**A. DEFINITION OF TERMS, FORMULA AND SCORING SYSTEM**

**1. Leverage**

**a. Debt Ratio** measures the degree of indebtedness or financial leverage of the EC. It is used to measure the proportion of assets financed by creditors.

$$\text{Debt Ratio} = \frac{\text{Total Liabilities}}{\text{Total Assets}}$$

Debt Ratio	Point Score
0.60 and below	4
0.61 – 0.70	3
0.71 – 0.80	2
0.81 – 0.90	1
0.91 and above	0

**b. Debt Service Cover** measures the ability of the EC to service its debts.

$$\text{Debt Service Cover} = \frac{\text{Earnings Before Income Tax + Depreciation}}{\text{Amortization Due (Principal + Interest) for the Year*}}$$

\*NEA, PSALM, NPC-SPUG, REFC, Banks and other Financial Institutions

Debt Service Cover	Point Score
1.20 and above	4
1.19 – 1.10	3
1.09 – 1.00	2
0.99 – 0.90	1
0.89 and below	0

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**2. Liquidity Ratio**

**Quick Ratio** measures the ability of the EC to satisfy its short-term obligation as they become due.

$$\text{Quick Ratio} = \frac{\text{Cash + Marketable Securities + Receivables*}}{\text{Current Liabilities}}$$

\*Consumers Accounts Receivables inclusive of VAT, UC and RFSC  
(Net of Allowance for Doubtful Accounts)

Allowance for doubtful accounts and accounts to be written-off shall not exceed 5% of the Accounts Receivables based on NEA Memoranda dated 06 January 1998 and 13 June 2007.

Main Grid		Off-Grid	
Quick Ratio	Point Score	Quick Ratio	Point Score
1.00 and above	4	0.70 and above	4
0.99 – 0.90	3	0.69 – 0.60	3
0.89 – 0.80	2	0.59 – 0.50	2
0.79 – 0.70	1	0.49 – 0.40	1
0.69 and below	0	0.39 and below	0

**3. Efficiency**

**a. Payment to Power Suppliers** refers to the ability of the EC to pay its power accounts to GENCOs, NGCP and PEMC, including EVAT.

Main Grid (GENCO/NGCP)			
Status of Payment	GENCO	NGCP	Point Score
Current/ Restructured – Current	2.5	2.5	5
In Arrears	0	0	0

Off-Grid (NPC-SPUG/GENCO)	
Status of Payment	Point Score
Current/Restructured – Current	5
In Arrears	0

**b. Payment to NEA** refers to the ability of the EC to pay maturing loans to NEA

Status of Payment	Point Score
Current/Restructured - Current	4
1 quarter in arrears	3
2 quarters in arrears	2
3 quarters in arrears	1
4 quarters in arrears	0

**c. Average Collection Period** measures how quickly the consumers pay the bills to the EC.

$$\text{Average Collection Period} = \frac{\text{Average Receivables*} \left\{ \frac{\text{Beg + End}}{2} \right\}}{\text{Daily Sales (365 days)}}$$

\* Gross Consumers Accounts Receivables inclusive of VAT, UC and RFSC

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Average Collection Period	Point Score
45 days and below	4
46 – 50	3
51 – 55	2
56 – 60	1
61 and above	0

4. **Profitability** measures the EC's productivity which reflects the amount of net income/percentage of peso sales after all cost and expenses have been deducted.

Profitability	Point Score
Positive	5
Negative	0

## B. GENERAL REQUIREMENTS

The assessment of the financial parameters shall be based on the following:

1. Financial Statements
2. Status of NEA Loan Repayments
3. Status of Power Accounts with GENCOs, NGCP, NPC-SPUG and PEMC

## II. INSTITUTIONAL PARAMETERS (35%)

Performance Indicators	Standards	Weight
<b>1. HUMAN RESOURCE</b>		<b>14</b>
<b>Leadership and Management</b>		
<b>a. Good Governance</b>		
1. Performance Rating of BOD	Compliant	5
2. Performance Rating of GM	Very Satisfactory	4
3. Audit Rating NEA Audit/ External Audit	Blue (ECAD Color Coding)/ Unqualified	2
<b>b. Employee-Customer Ratio</b>	1:350 (Except Off-Grid ECs)	1
<b>c. Capacity Building</b>	One (1) training per employee per year	1
<b>d. Retirement Plan/Fund</b>	Funds availability based on updated or periodic actuarial study (at least 5 yrs)	1
<b>2. STAKEHOLDERS</b>		<b>14</b>
<b>a. Customer Service Standards</b>		
1. Processing/Approval of applications for service connection (with complete requirements)	Within one (1) day upon receipt of application	2
2. Service-drop connection	Within (2) two days upon payment of fees	2
3. Restoration of service after line fault on the secondary side, including service drop/lateral	Within four (4) hours upon on-site arrival	2
4. Response time on consumer complaints (billing, payment and meter complaints)	Within twenty-four (24) hours after receipt of complaints	2
5. Timeframe in informing customer on scheduled power interruptions	At least three (3) days before scheduled interruption	2
6. Response time to emergency calls	Within thirty (30) minutes after receipt of call	2
7. Response time to reconnection of service due to disconnection	Within twenty-four (24) hours after settlement of amount due/compromise agreement	2

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 Mr. [Signature]

Performance Indicators	Standards	Weight
<b>b. Members' Participation/ Involvement</b> 1. AGMA  2. District Election	5 % of Total Member-Consumers	$\frac{5}{3}$
	5% of Total Members (Except for districts with unopposed candidates)	2
<b>c. Information, Education &amp; Communication Technology</b>	Website Short Messaging System* Hotline for Complaints* Automated Meter Reading, Billing & Collection (AMRBC) On-line Telling	<u>2</u>

\*Off-Grid ECs are exempted from AMRBC and On-line Telling

## A. DEFINITION OF TERMS AND SCORING SYSTEM

### 1. HUMAN RESOURCE: Leadership and Management

a. **Good Governance** measures performance and capability anchored on actual duties and responsibilities based on the mandate under relevant laws.

#### a.1. Performance Rating of Board of Directors

The Board of Directors (BODs) shall be rated as follows:

Performance Level	Point Score
Compliant	5
With Minor Lapses	3
With Adverse Audit Findings	2
With ADCOM/Court Case	1

#### a.2. Performance Rating of General Manager

The performance of the General Manager shall be evaluated by NEA Deputy Administrators and Directors using the following key parameters with the corresponding point score:

Parameters	Rating
Relationship to the Board of Directors	15
Relationship to EC Employees	15
Management of Linkages	20
Innovativeness	20
Personality	30
<b>Total</b>	<b>100</b>

The GM's Performance Level shall be determined using the following scheme:

Adjectival Rating	Level	Point Score
Very Satisfactory	100-90	4
Satisfactory	89-80	3
Fair	79-70	2
Poor	69 and below	1

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**a.3. Audit Rating**

Audit	Adjectival Rating	Point Score
NEA Audit or External Audit*	Blue (ECAD Color Coding)/Unqualified	2
	Purple/Red/Qualified	0

*\*The latest NEA Audit Report shall be used in the assessment.*

**b. Employee-Customer Ratio (1:350\*)**

Status	Point Score
Compliant	1
Non-Compliant	0

*\*Off-Grid ECs are exempted from the 1:350 ratio*

**c. Capacity Building (One Training per Employee per Year)**

Status	Point Score
Compliant	1
Non-Compliant	0

Employee training includes both In-House and External Trainings duly certified by HRD Manager.

**d. Retirement Plan/Fund (Funds Availability Based on Updated or Periodic Actuarial Study, at least 5 yrs)**

Retirement Fund	Point Score
Compliant (Based on Actuarial or With Retirement Plan)	1
Non-Compliant	0

**2. STAKEHOLDERS**

**a. Customer Service Standards**

These refer to the standards set for the ECs' efficient service delivery and timely response to customer queries, requests and complaints.

The EC shall earn 2 points for every complied parameter and 0 for non-compliance.

**b. Members' Participation**

**b.1. Annual General Membership Assembly Attendance**

Attendance	Point Score
5% and above/With NEA Approved Deferment	3
3% - 4%	2
1% - 2%	1

**b.2. District Election**

Voters Turn-out	Point Score
5% and above*/With NEA Approved Deferment	2
Below 5%	1

*\*Except for districts with unopposed candidates*

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**c. Information, Education & Communication Technology (IECT)**

This refers to technologies that provide access to information through telecommunications, and computer-based management of data or ideas.

Grid	Point Score	Off-Grid	Point Score
1. Website 2. Short Messaging System 3. Hotline for Complaints 4. Automated Meter Reading, Billing & Collection 5. On-line Telling	2	1. Website 2. Short Messaging System 3. Hotline for Complaints	2
4-3 IECT items compliant	1	2 IECT items compliant	1
2 below	0	1 IECT compliant	0

**B. GENERAL REQUIREMENTS**

The assessment of the institutional parameters shall be based on the following:

1. Reports on AGMA, District Election, Customer Service Standards, Employee-Customer Ratio, Capacity Building and Retirement Plan/Fund
2. Performance Evaluation Questionnaires for BODs and GMs

**III. TECHNICAL PARAMETERS (30%)**

Performance Indicators	Standards	Weight (%)	
		Per Policy	Transitory
<b>1. Power Reliability</b>		<b>15</b>	<b>15</b>
a. System Average Interruption Frequency Index (SAIFI)	25 <sup>1</sup> Interruption-Consumer-Year (Unplanned Interruptions)	5	7.5
b. System Average Interruption Duration Index (SAIDI)	45 Hour <sup>2</sup> (2,700 min.) - Year (Unplanned Interruptions)	5	7.5
c. Consumer Average Interruption Duration Index <sup>3</sup> (CAIDI)	4.0 Hour-Interruption (Unplanned Interruptions)	5	-
<b>2. Power Quality<sup>4</sup></b>		<b>10</b>	<b>-</b>
a. Voltage Level	230 V	6	-
• Nominal Voltage	Provided that Supply Voltage (69kv) is within plus or minus 5% variation)		
• Over Voltage	Not more than 253V		
• Under Voltage	Not less than 207V		
b. Voltage Unbalance	Not greater than plus or minus 10%	2	-
c. Loading Unbalance	Not greater than plus or minus 10%	2	-
<b>3. System Efficiency<sup>4</sup></b>		<b>5</b>	<b>15</b>
a. System Loss Cap	Within the Cap	4	12
b. Power Factor	90% and above (Lagging)	1	3

<sup>1</sup>The 30 Interruption-Consumer-Year was reduced to 25 to be consistent with the ERC Standard

<sup>2</sup>The 45 Hour-Year was converted into 2,700 min-year to be consistent with the ERC Standard

<sup>3</sup>Assessment of CAIDI is deferred pending issuance of standard by the ERC. The 15% weight for Power Reliability is allocated to SAIFI (7.5%) and SAIDI (7.5%)

<sup>4</sup>Assessment of Power Quality is deferred pending establishment of database. The additional 10% weight is added to Systems Loss (8%) and Power Factor (2%)

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**A. DEFINITION OF TERMS, FORMULA AND SCORING SYSTEM**

1. **Power Reliability** is the ability to meet the electricity needs of end-use customers.

a. **System Average Interruption Frequency Index (SAIFI)**

$$\text{SAIFI} = \frac{\text{Total No. of Sustained Customer Power Interruptions Within a Given Period}}{\text{Total Number of Customers Served Within the Same Period}}$$

b. **System Average Interruption Duration Index (SAIDI)** in minutes.

$$\text{SAIDI} = \frac{\text{Total Duration of Sustained Customer Power Interruptions Within a Given Period}}{\text{Total Number of Customers Served Within the Same Period}}$$

Power Reliability		Point Score
SAIFI	Compliant	7.5
	Non-compliant	0
SAIDI	Compliant	7.5
	Non-compliant	0

2. **System Efficiency**

a. **System Loss** is the difference between energy input and energy output.

$$\text{System Loss} = \frac{(\text{Input Energy} - \text{Output Energy})}{\text{Input Energy}} \times 100\%$$

Where:

**Input Energy** is the Purchased Energy measured at the Billing Determinant Energy (BDE) and Generated Energy measured at the Connection Point excluding the Transmission Loss and Site Specific Loss Adjustment (SSLA).

**Output Energy** is the Energy Sold, Recovered and Actual Coop Consumption (metered).

System Loss		Point Score
Within the Cap (13%)	Compliant	12
Above the Cap	Non-Compliant	0

b. **Power Factor** is the ratio of the real to the apparent power in the circuit.

$$\text{Power Factor} = \frac{\text{Real Power}}{\text{Apparent Power}} \times 100\%$$

Power Factor		Point Score
90% and above (Lagging)	Compliant	3
Below 90%	Non-compliant	0

**B. GENERAL REQUIREMENTS**

The assessment of the technical parameters shall be based on the following reports/documents:

1. Monthly Engineering Report
2. Energy and Demand Data

#### IV. REPORTORIAL

Timely and complete submission of the following reports:

Performance Indicators	Standards	Weight (5%)	
		Per Policy	Transitory
1. Monthly Financial & Statistical Report (MFSR)	Every 21st of the following month <sup>1</sup>	1	2
2. Monthly Engineering Report (MER)		1	1
3. Audited Financial Statement	Every March 31 <sup>st</sup> of the succeeding year	1	1
4. Performance Standard Monitoring Report (PSMR) <sup>2</sup>	1 <sup>st</sup> Quarter of succeeding year	1	-
5. Enhanced Integrated Computerized Planning Model (e-ICPM)		1	1

<sup>1</sup>Submission of MFSR and MER was extended until February 28, 2013

<sup>2</sup>Submission of PSMR is deferred during the transitory period; the 1% weight is added to MFSR

#### V. MANDATORY PERFORMANCE INDICATORS (MPIs)

There shall be Mandatory Performance Indicators (MPIs) for the ECs in order to attain a final rating of Good to Highest, otherwise, result of rating shall be "Average":

FINANCIAL	
Profitability (5pts)	Positive
Payment to Power Supplier (5pts)	Current
INSTITUTIONAL	
Customer Service Standard (14pts)	Compliant
5% AGMA Attendees (3pts)	Conducted
District Election (2%)	Conducted
TECHNICAL	
System Loss (12pts)	Within the cap
Reliability Indices (15pts)	Compliant

#### VI. OVERALL PERFORMANCE RATING SCHEME

Performance Rating		Point Score
AAA	Highest	95-100
AA	High	90-94
A	Good	85-89
B	Average	75-84
C	Low	50-74
D	Poor	49 and Below

#### VII. RESPONSIBILITY

1. The Committee on EC Overall Performance Assessment shall process, review and validate reports submitted by the ECs, and prepare a consolidated report.
2. The official release of the EC Overall Performance Assessment shall take effect only after the approval of the NEA Administrator.

#### VIII. EFFECTIVITY

The guidelines shall be used in the evaluation of the ECs' 2012 Overall Performance.

## YEAR 2012 EC OVERALL PERFORMANCE ASSESSMENT USING THE KEY PERFORMANCE STANDARDS (KPS)

TENTATIVE

ELECTRIC COOPERATIVE	FINANCIAL 30%	INSTITUTIONAL 35%	TECHNICAL 30%	REPORTORIAL 5%	TOTAL 100%	Adjectival Rating	Final Rating after MPI	MANDATORY PERFORMANCE INDICATORS (MPI)			NON-COMPLIANCE	2011 CATEGORY
								Financial	Institutional	Technical		
<b>REGION I</b>												
1	INEC	29.00	32.00	30.00	5.00	96.00	Highest	Highest	Compliant	Compliant	Compliant	A+
2	ISECO	30.00	34.00	30.00	5.00	99.00	Highest	Highest	Compliant	Compliant	Compliant	A+
3	LUELCO	30.00	28.00	30.00	5.00	93.00	High	High	Compliant	Compliant	Compliant	A+
4	CENPELCO	20.50	24.00	30.00	5.00	79.50	Average	Average	PPS	Compliant	Compliant	A
<b>REGION II</b>												
5	BATANELCO	21.00	25.00	15.00	4.00	65.00	Low	Low	Profitability	Compliant	Power Reliability	A
6	CAGELCO I	30.00	32.00	30.00	5.00	97.00	Highest	Highest	Compliant	Compliant	Compliant	A+
7	CAGELCO II	30.00	30.00	3.00	4.00	67.00	Low	Low	Compliant	Compliant	Power Reliability; SL	A
8	ISELCO I	21.50	26.00	30.00	5.00	82.50	Average	Average	PPS	Compliant	Compliant	A
<b>CAR</b>												
9	BENECO	27.00	6.00	30.00	5.00	68.00	Low	Low	Compliant	-	Compliant	A+
10	IFELCO	26.00	24.00	3.00	4.00	57.00	Low	Low	Compliant	Non-Compliant (AGMA)	Power Reliability;SL	B
11	KAELCO	20.50	24.00	15.00	4.00	63.50	Low	Low	PPS-Genco	Compliant	Power Reliability	A
12	MOPRECO	26.00	20.00	15.00	5.00	66.00	Low	Low	Compliant	Non-Compliant(CSS)	Power Reliability	A+
<b>REGION III</b>												
13	AURELCO	28.00	32.00	30.00	5.00	95.00	Highest	Highest	Compliant	Compliant	Compliant	A+
14	TARELCO I	28.00	34.00	30.00	5.00	97.00	Highest	Highest	Compliant	Compliant	Compliant	A+
15	TARELCO II	29.00	34.00	30.00	5.00	98.00	Highest	Highest	Compliant	Compliant	Compliant	A+
16	NEECO I	30.00	28.00	30.00	5.00	93.00	High	High	Compliant	Compliant	Compliant	A
17	NEECO II - Area I	30.00	28.00	30.00	5.00	93.00	High	Average	Compliant	Non-Compliant(DE)	Compliant	A+
18	NEECO II - Area II	30.00	32.00	30.00	5.00	97.00	Highest	Average	Compliant	Non-Compliant (DE)	Compliant	A+
19	PRESCO	28.00	32.00	30.00	5.00	95.00	Highest	Highest	Compliant	Compliant	Compliant	A+
20	PELCO I	30.00	35.00	30.00	5.00	100.00	Highest	Highest	Compliant	Compliant	Compliant	A+
21	PELCO II	6.50	13.00	18.00	3.00	40.50	Poor	Poor	PPS-Genco; Profitability	Non-Compliant(CSS)	SL	B
22	PELCO III	2.50	20.00	10.50	5.00	38.00	Poor	Poor	PPS-Genco; Profitability	Non-Compliant(CSS)	PR-SAIFI;SL	D
23	PENELCO	29.00	33.00	30.00	5.00	97.00	Highest	Highest	Compliant	Compliant	Compliant	A+
24	ZAMECO I	28.00	9.00	18.00	5.00	60.00	Low	Low	Compliant	-	SL	A
25	ZAMECO II	30.00	29.00	30.00	5.00	94.00	High	High	Compliant	Compliant	Compliant	A
<b>REGION IV-A</b>												
26	FLECO	23.00	24.00	18.00	5.00	70.00	Low	Low	Compliant	Non-Compliant(CSS)	SL	A
27	BATELEC I	29.00	20.00	15.00	4.00	68.00	Low	Low	Compliant	Non-Compliant(CSS)	Power Reliability	A+
28	BATELEC II	27.00	23.00	30.00	5.00	85.00	Good	Average	Compliant	Non-Compliant(CSS)	Compliant	A+
29	QUEZELCO I	24.00	12.00	3.00	4.00	43.00	Poor	Poor	Profitability	-	Power Reliability,SL	B
30	QUEZELCO II	29.00	32.00	18.00	5.00	84.00	Average	Average	Compliant	Compliant	SL	A

## YEAR 2012 EC OVERALL PERFORMANCE ASSESSMENT USING THE KEY PERFORMANCE STANDARDS (KPS)

TENTATIVE

ELECTRIC COOPERATIVE	FINANCIAL 30%	INSTITUTIONAL 35%	TECHNICAL 30%	REPORTORIAL 5%	TOTAL 100%	Adjectival Rating	Final Rating after MPI	MANDATORY PERFORMANCE INDICATORS (MPI)			NON-COMPLIANCE	2011 CATEGORY
								Financial	Institutional	Technical		
<b>REGION IV-B</b>												
31	LUBELCO	22.00	22.00	30.00	5.00	79.00	Average	Average	Compliant	Non-Compliant(CSS)	Compliant	A
32	OMECO	22.00	28.00	3.00	5.00	58.00	Low	Low	Compliant	Compliant	Power Reliability, SL	B
33	ORMECO	30.00	34.00	30.00	5.00	99.00	Highest	Highest	Compliant	Compliant	Compliant	A+
34	MARELCO	15.00	25.00	3.00	5.00	48.00	Poor	Poor	Profitability	Non-Compliant(CSS)	Power Reliability, SL	C
35	TIELCO	30.00	34.00	22.50	5.00	91.50	High	Average	Compliant	Compliant	PR-SAIFI	A+
36	ROMELCO	19.00	26.00	15.00	4.00	64.00	Low	Low	PPS	Compliant	Power Reliability	A
37	BISELCO	26.00	30.00	15.00	4.00	75.00	Average	Average	Compliant	Compliant	Power Reliability	B
<b>REGION V</b>												
38	CANORECO	9.00	22.00	3.00	3.00	37.00	Poor	Poor	Profitability	Compliant	Power Reliability; SL	A+
39	CASURECO I	23.00	34.00	18.00	5.00	80.00	Average	Average	Compliant	Compliant	SL	C
40	CASURECO II	6.50	21.00	18.00	3.00	48.50	Poor	Poor	PPS-Genco; Profitability	Non-Compliant(CSS, AGMA)	SL	C
41	CASURECO III	0.00	21.00	3.00	2.00	26.00	Poor	Poor	PPS; Profitability	Non-Compliant(CSS)	Power Reliability, SL	
42	CASURECO IV	28.00	12.00	18.00	5.00	63.00	Low	Low	Compliant	-	SL	B
43	ALECO	0.00	19.00	3.00	1.00	23.00	Poor	Poor	PPS, Profitability	Non-Compliant(CSS)	Power Reliability, SL	
44	SORECO I	14.50	25.00	30.00	5.00	74.50	Low	Low	PPS-Genco, Profitability	Compliant	Compliant	B
45	FICELCO	21.00	29.00	3.00	4.00	57.00	Low	Low	PPS	Compliant	Power Reliability, SL	A
46	MASELCO	14.00	13.00	3.00	4.00	34.00	Poor	Poor	PPS, Profitability	Non-Compliant(CSS)	PR-SAIFI, SL	D
47	TISELCO	0.00	19.00	3.00	1.00	23.00	Poor	Poor	PPS, Profitability	Non-Compliant(CSS)	Power Reliability, SL	D
<b>REGION VI</b>												
48	AKELCO	26.00	28.00	30.00	5.00	89.00	Good	Good	Compliant	Compliant	Compliant	A+
49	ANTECO	30.00	35.00	15.00	4.00	84.00	Average	Average	Compliant	Compliant	Power Reliability	A+
50	CAPELCO	21.00	28.00	30.00	5.00	84.00	Average	Average	Compliant	Compliant	Compliant	A+
51	ILECO I	30.00	35.00	30.00	5.00	100.00	Highest	Highest	Compliant	Compliant	Compliant	A+
52	ILECO II	29.00	34.00	30.00	5.00	98.00	Highest	Highest	Compliant	Compliant	Compliant	A+
53	ILECO III	29.00	33.00	22.50	5.00	89.50	Good	Average	Compliant	Compliant	PR-SAIFI	A+
54	GUIMELCO	29.00	29.00	30.00	5.00	93.00	High	High	Compliant	Compliant	Compliant	A+
55	VRESCO	30.00	28.00	30.00	5.00	93.00	High	High	Compliant	Compliant	Compliant	A
56	CENECO	28.00	30.00	22.50	5.00	85.50	Good	Average	Compliant	Compliant	PR-SAIFI	A
<b>REGION VII</b>												
57	NORECO I	30.00	33.00	30.00	5.00	98.00	Highest	Highest	Compliant	Compliant	Compliant	A+
58	BANELCO	30.00	34.00	30.00	5.00	99.00	Highest	Highest	Compliant	Compliant	Compliant	A+
59	CEBECO I	30.00	35.00	30.00	5.00	100.00	Highest	Highest	Compliant	Compliant	Compliant	A+
60	CEBECO II	30.00	35.00	30.00	5.00	100.00	Highest	Highest	Compliant	Compliant	Compliant	A+
61	CEBECO III	30.00	35.00	30.00	5.00	100.00	Highest	Highest	Compliant	Compliant	Compliant	A+
62	PROSIELCO	30.00	29.00	30.00	5.00	94.00	High	High	Compliant	Compliant	Compliant	A+
63	CELCO	27.00	28.00	15.00	4.00	74.00	Low	Low	Compliant	Non-Compliant(CSS)	Power Reliability	A+
64	BOHECO I	30.00	35.00	30.00	5.00	100.00	Highest	Highest	Compliant	Compliant	Compliant	A+
65	BOHECO II	27.00	34.00	30.00	5.00	96.00	Highest	Highest	Compliant	Compliant	Compliant	A+

## YEAR 2012 EC OVERALL PERFORMANCE ASSESSMENT USING THE KEY PERFORMANCE STANDARDS (KPS)

TENTATIVE

ELECTRIC COOPERATIVE	FINANCIAL 30%	INSTITUTIONAL 35%	TECHNICAL 30%	REPORTORIAL 5%	TOTAL 100%	Adjectival Rating	Final Rating after MPI	MANDATORY PERFORMANCE INDICATORS (MPI)			NON-COMPLIANCE	2011 CATEGORY
								Financial	Institutional	Technical		
<b>REGION VIII</b>												
66	LEYECO I/DORELCO	24.00	12.00	3.00	4.00	43.00	Poor	Poor	Compliant	-	Power Reliability, SL	B
67	LEYECO II	24.00	30.00	30.00	5.00	89.00	Good	Average	Profitability	Compliant	Compliant	A+
68	LEYECO III	21.00	21.00	15.00	4.00	61.00	Low	Low	Compliant	Non-Compliant(CSS)	Power Reliability	A
69	LEYECO IV	30.00	35.00	30.00	5.00	100.00	Highest	Highest	Compliant	Compliant	Compliant	A+
70	LEYECO V	30.00	35.00	10.50	5.00	80.50	Average	Average	Compliant	Compliant	PR-SAIDI;SL	A+
71	SOLECO	29.00	28.00	10.50	5.00	72.50	Low	Low	Compliant	Non-Compliant(CSS)	PR-SAIFI,SL	A
72	BILECO	30.00	35.00	22.50	5.00	92.50	High	Average	Compliant	Compliant	PR-SAIFI	A+
73	NORSAMELCO	2.50	6.00	3.00	4.00	15.50	Poor	Poor	PPS-Genco; Profitability	-	Power Reliability, SL	E
74	SAMELCO I	15.50	21.00	10.50	5.00	52.00	Low	Low	PPS-Genco; Profitability	Non-Compliant(CSS)	PR-SAIFI;SL	A
75	SAMELCO II	30.00	20.00	3.00	4.00	57.00	Low	Low	Compliant	Non-Compliant(CSS)	Power Reliability, SL	A
76	ESAMELCO	26.50	7.00	3.00	4.00	40.50	Poor	Poor	PPS-NGCP	-	SL; Power Reliability	C
<b>REGION IX</b>												
77	ZANECO	22.00	28.00	15.00	5.00	70.00	Low	Low	Compliant	Compliant	Power Reliability	B
78	ZAMSURECO I	30.00	34.00	30.00	5.00	99.00	Highest	Highest	Compliant	Compliant	Compliant	A+
79	ZAMSURECO II	12.50	13.00	3.00	4.00	32.50	Poor	Poor	PPS-Genco; Profitability	Non-Compliant(CSS)	Power Reliability, SL	D
80	ZAMCELCO	18.50	3.00	3.00	4.00	28.50	Poor	Poor	PPS-Genco	-	Power Reliability, SL	B
<b>REGION X</b>												
81	MOELCI I	23.00	28.00	3.00	4.00	58.00	Low	Low	Compliant	Compliant	Power Reliability; SL	A
82	MOELCI II	30.00	27.00	30.00	5.00	92.00	High	High	Compliant	Compliant	Compliant	A+
83	MORESCO I	30.00	35.00	30.00	5.00	100.00	Highest	Highest	Compliant	Compliant	Compliant	A+
84	MORESCO II	30.00	34.00	15.00	4.00	83.00	Average	Average	Compliant	Compliant	Power Reliability	A+
85	FIBECO	30.00	27.00	30.00	5.00	92.00	High	High	Compliant	Compliant	Compliant	A+
86	BUSECO	30.00	33.00	30.00	5.00	98.00	Highest	Highest	Compliant	Compliant	Compliant	A+
87	CAMELCO	25.00	29.00	22.50	5.00	81.50	Average	Average	Compliant	Compliant	PR-SAIFI	A+
88	LANECO	25.00	27.00	18.00	5.00	75.00	Average	Average	Compliant	Compliant	SL	A
<b>REGION XI</b>												
89	DORECO	26.00	34.00	30.00	5.00	95.00	Highest	Highest	Compliant	Compliant	Compliant	A+
90	DANECO	27.50	16.00	3.00	3.00	49.50	Poor	Poor	PPS-Genco	Non-Compliant(CSS)	Power Reliability, SL	A
91	DASURECO	29.00	34.00	30.00	5.00	98.00	Highest	Highest	Compliant	Compliant	Compliant	A+
<b>REGION XII</b>												
92	COTELCO	25.00	33.00	30.00	5.00	93.00	High	High	Compliant	Compliant	Compliant	A
93	SOCOTECO I	30.00	34.00	30.00	5.00	99.00	Highest	Highest	Compliant	Compliant	Compliant	A+
94	SOCOTECO II	29.00	35.00	30.00	5.00	99.00	Highest	Highest	Compliant	Compliant	Compliant	A+
95	SUKELCO	28.00	33.00	30.00	5.00	96.00	Highest	Highest	Compliant	Compliant	Compliant	A+

## YEAR 2012 EC OVERALL PERFORMANCE ASSESSMENT USING THE KEY PERFORMANCE STANDARDS (KPS)

TENTATIVE

ELECTRIC COOPERATIVE	FINANCIAL 30%	INSTITUTIONAL 35%	TECHNICAL 30%	REPORTORIAL 5%	TOTAL 100%	Adjectival Rating	Final Rating after MPI	MANDATORY PERFORMANCE INDICATORS (MPI)			NON-COMPLIANCE	2011 CATEGORY
								Financial	Institutional	Technical		
<b>ARMM</b>												
96	TAWELCO	0.00	9.00	3.00	4.00	16.00	Poor	Poor	PPS; Profitability	Non-Compliant(CSS)	Power Reliability, SL	E
97	SIASELCO	18.00	6.00	15.00	3.00	42.00	Poor	Poor	PPS	-	Power Reliability	A
98	SULECO	4.00	5.00	3.00	1.00	13.00	Poor	Poor	PPS; Profitability	-	Power Reliability, SL	E
99	BASELCO	0.00	4.00	3.00	4.00	11.00	Poor	Poor	PPS; Profitability	-	Power Reliability, SL	E
100	CASELCO	0.00	3.00	3.00	1.00	7.00	Poor	Poor	PPS; Profitability	-	Power Reliability, SL	
101	LASURECO	0.00	4.00	3.00	4.00	11.00	Poor	Poor	PPS; Profitability	-	Power Reliability, SL	E
102	MAGELCO	5.50	3.00	3.00	2.00	13.50	Poor	Poor	PPS-Genco; Profitability	-	Power Reliability, SL	E
<b>CARAGA</b>												
103	ANECO	30.00	35.00	30.00	5.00	100.00	Highest	Highest	Compliant	Compliant	Compliant	A+
104	ASELCO	27.00	35.00	30.00	5.00	97.00	Highest	Highest	Compliant	Compliant	Compliant	A+
105	SURNECO	28.00	34.00	30.00	5.00	97.00	Highest	Highest	Compliant	Compliant	Compliant	A+
106	SIARELCO	30.00	35.00	30.00	5.00	100.00	Highest	Highest	Compliant	Compliant	Compliant	A+
107	DIELCO	29.00	35.00	30.00	5.00	99.00	Highest	Highest	Compliant	Compliant	Compliant	A+
108	SURSECO I	26.00	34.00	30.00	5.00	95.00	Highest	Highest	Compliant	Compliant	Compliant	A+
109	SURSECO II	30.00	35.00	30.00	5.00	100.00	Highest	Highest	Compliant	Compliant	Compliant	A+

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YEAR 2012 EC OVERALL PERFORMANCE ASSESSMENT USING THE KEY PERFORMANCE STANDARDS (KPS)

FINANCIAL PARAMETERS

TENTATIVE

ELECTRIC COOPERATIVE	DEBT RATIO (4%)		DEBT SERVICE COVER (4%)		QUICK RATIO (4%)		PAYMENT TO POWER SUPPLIER (5%)				PAYMENT TO NEA (4%)		AVERAGE COLLECTION PERIOD (4%)		PROFITABILITY (5%)		TOTAL (30%)	
	ACTUAL	POINT CORE	ACTUAL	POINT CORE	ACTUAL	POINT CORE	GENCO		NGCP		ACTUAL	POINT CORE	ACTUAL	POINT CORE	ACTUAL	POINT CORE		
							ACTUAL	POINT SCORE	ACTUAL	POINT SCORE								
<b>REGION I</b>																		
1	INEC	0.50	4	5.48	4	0.97	3	Current	2.50	Current	2.50	Current	4	37	4	0.11	5	29.00
2	ISECO	0.28	4	No Acct.	4	1.73	4	Current	2.50	Current	2.50	No Account	4	26	4	5.49	5	30.00
3	LUELCO	0.53	4	4.19	4	1.06	4	Current	2.50	Current	2.50	Advance	4	40	4	5.42	5	30.00
4	CENPELCO	0.89	1	2.36	4	0.57	0	Res-Arrears	0.00	Current	2.50	Res-Current	4	30	4	3.10	5	20.50
<b>REGION II</b>																		
5	BATANELCO	0.29	4	(0.02)	0	2.97	4	Current	5.00	N/A		Res-Current	4	23	4	(2.61)	0	21.00
6	CAGELCO I	0.49	4	1.71	4	1.63	4	Current	2.50	Current	2.50	Current	4	45	4	3.75	5	30.00
7	CAGELCO II	0.55	4	1.57	4	1.11	4	Current	2.50	Current	2.50	Advance	4	39	4	3.79	5	30.00
8	ISELCO I	0.78	2	5.41	4	1.10	4	Res-Arrears	0.00	Current	2.50	Current	4	70	0	2.60	5	21.50
<b>CAR</b>																		
9	BENECE	0.37	4	2.69	4	0.72	1	Current	2.50	Current	2.50	Res-Current	4	24	4	1.15	5	27.00
10	IFELCO	0.20	4	10.45	4	2.63	4	Current	2.50	Current	2.50	Current	4	87	0	10.63	5	26.00
11	KALCO	0.59	4	1.36	4	0.46	0	Arrears	0.00	Current	2.50	Current	4	58	1	5.34	5	20.50
12	MOPRECO	0.51	4	2.37	4	0.51	0	Current	2.50	Current	2.50	Advance	4	36	4	4.82	5	26.00
<b>REGION III</b>																		
13	AURELCO	0.35	4	2.92	4	1.41	4	Current	2.50	Current	2.50	Advance	4	52	2	7.20	5	28.00
14	TARELCO I	0.26	4	4.13	4	4.36	4	Current	2.50	Current	2.50	Advance	4	52	2	8.08	5	28.00
15	TARELCO II	0.24	4	No Acct.	4	2.94	4	Current	2.50	Current	2.50	No Account	4	46	3	10.64	5	29.00
16	NEECO I	0.50	4	4.53	4	2.17	4	Current	2.50	Current	2.50	Res-Advance	4	37	4	13.77	5	30.00
17	NEECO II - Area I	0.48	4	1.22	4	1.34	4	Current	2.50	Current	2.50	Res-Current	4	40	4	4.42	5	30.00
18	NEECO II - Area II	0.54	4	7.87	4	2.90	4	Current	2.50	Current	2.50	Advance	4	37	4	4.04	5	30.00
19	PRESKO	0.45	4	14.90	4	1.30	4	Current	2.50	Current	2.50	Advance	4	53	2	6.39	5	28.00
20	PELCO I	0.27	4	4.55	4	2.02	4	Current	2.50	Current	2.50	Advance	4	42	4	10.70	5	30.00
21	PELCO II*		0		0		0	Res-Arrears	0.00	Current	2.50	Res-Current	4		0		0	6.50
22	PELCO III	2.32	0	(5.07)	0	0.14	0	Res-Arrears	0.00	Current	2.50	Res-Arrears	0	66	0	(14.18)	0	2.50
23	PENELCO	0.24	4	12.54	4	0.91	3	Current	2.50	Current	2.50	Advance	4	43	4	8.79	5	29.00
24	ZAMECO I	0.40	4	1.90	4	1.01	4	Current	2.50	Current	2.50	Res-Advance	4	53	2	4.36	5	28.00
25	ZAMECO II	0.34	4	2.02	4	1.49	4	Current	2.50	Current	2.50	Current	4	44	4	5.54	5	30.00
<b>REGION IV-A</b>																		
26	FLECO	0.94	0	1.26	4	0.74	1	Res-Current	2.50	Current	2.50	Res-Current	4	42	4	6.82	5	23.00
27	BATELEC I	0.41	4	10.87	4	1.33	4	Current	2.50	Current	2.50	Advance	4	47	3	3.83	5	29.00
28	BATELEC II	0.32	4	4.75	4	1.49	4	Current	2.50	Current	2.50	Res-Advance	4	58	1	3.70	5	27.00
29	QUEZELCO I	0.54	4	1.72	4	1.24	4	Res-Current	2.50	Current	2.50	Current	4	47	3	(0.79)	0	24.00
30	QUEZELCO II	0.39	4	2.26	4	0.95	3	Res-Current	2.50	Current	2.50	Current	4	42	4	6.18	5	29.00

*Handwritten signatures and initials:*  
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**YEAR 2012 EC OVERALL PERFORMANCE ASSESSMENT USING THE KEY PERFORMANCE STANDARDS (KPS)  
FINANCIAL PARAMETERS**

**TENTATIVE**

ELECTRIC COOPERATIVE		DEBT RATIO (4%)		DEBT SERVICE COVER (4%)		QUICK RATIO (4%)		PAYMENT TO POWER SUPPLIER (5%)				PAYMENT TO NEA (4%)		AVERAGE COLLECTION PERIOD (4%)		PROFITABILITY (5%)		TOTAL (30%)
		ACTUAL	POINT CORE	ACTUAL	POINT CORE	ACTUAL	POINT CORE	GENCO		NGCP		ACTUAL	POINT CORE	ACTUAL	POINT CORE	ACTUAL	POINT CORE	
								ACTUAL	POINT SCORE	ACTUAL	POINT SCORE							
<b>REGION IV-B</b>																		
31	LUBELCO	0.62	3	0.93	1	0.25	0	Current	5.00	N/A		Res-Current	4	41	4	3.09	5	22.00
32	OMEKO	1.19	0	4.34	4	0.29	0	Res-Current	5.00	N/A		Current	4	32	4	0.11	5	22.00
33	ORMECO	0.37	4	2.92	4	1.37	4	Current	5.00	N/A		Advance	4	27	4	4.35	5	30.00
34	MARELCO	0.71	2	(0.07)	0	0.24	0	Res-Current	5.00	N/A		Current	4	40	4	(3.15)	0	15.00
35	TIELCO	0.36	4	1.96	4	1.35	4	Current	5.00	N/A		Advance	4	32	4	2.90	5	30.00
36	ROMELCO	0.76	2	0.58	0	0.71	4	In Arrears	0.00	N/A		Current	4	44	4	2.61	5	19.00
37	BISELCO	0.34	4	1.68	4	1.39	4	Res-Current	5.00	N/A		Current	4	65	0	3.94	5	26.00
<b>REGION V</b>																		
38	CANORECO*		0		0		0	Res-Current	2.50	Current	2.50	Res-Current	4		0		0	9.00
39	CASURECO I	0.86	1	5.83	4	0.44	0	Res-Current	2.50	Current	2.50	Current	4	27	4	2.19	5	23.00
40	CASURECO II*		0		0		0	Res-Arrears	0.00	Current	2.50	Res-Current	4		0		0	6.50
41	CASURECO III*		0		0		0	Res-Arrears	0.00	In Arrears	0.00	In-Arrears	0		0		0	0.00
42	CASURECO IV	0.32	4	3.50	4	0.95	3	Current	2.50	Current	2.50	Current	4	49	3	4.74	5	28.00
43	ALECO*		0		0		0	In Arrears	0.00	In Arrears	0.00	In-Arrears	0		0		0	0.00
44	SORECO I	0.88	1	1.22	4	0.20	0	Res-Arrears	0.00	Current	2.50	Res-Arrears	3	38	4	(1.10)	0	14.50
45	FICELCO	0.46	4	1.71	4	1.58	4	In Arrears	0.00	N/A		Res-Current	4	101	0	4.03	5	21.00
46	MASELCO	0.67	3	1.88	4	0.29	0	Res-Arrears	0.00	N/A		Res-Current	4	49	3	(2.55)	0	14.00
47	TISELCO*		0		0		0	Res-Arrears	0.00	N/A		In-Arrears	0		0		0	0.00
<b>REGION VI</b>																		
48	AKELCO	0.65	3	2.21	4	0.71	1	Current	2.50	Current	2.50	Current	4	30	4	1.74	5	26.00
49	ANTECO	0.23	4	11.27	4	1.08	4	Current	2.50	Current	2.50	Current	4	39	4	5.56	5	30.00
50	CAPELCO	0.67	3	0.29	0	0.38	0	Current	2.50	Current	2.50	Current	4	35	4	0.67	5	21.00
51	ILECO I	0.33	4	15.08	4	2.15	4	Current	2.50	Current	2.50	Advance	4	34	4	3.64	5	30.00
52	ILECO II	0.23	4	5.53	4	2.68	4	Current	2.50	Current	2.50	Advance	4	50	3	5.41	5	29.00
53	ILECO III	0.34	4	2.66	4	1.61	4	Current	2.50	Current	2.50	Advance	4	49	3	0.38	5	29.00
54	GUIMELCO	0.27	4	4.11	4	0.91	3	Current	2.50	Current	2.50	Res-Advance	4	31	4	1.18	5	29.00
55	VRESOCO	0.58	4	1.87	4	1.12	4	Current	2.50	Current	2.50	Current	4	45	4	3.53	5	30.00
56	CENEKO	0.49	4	3.11	4	1.28	4	Current	2.50	Current	2.50	Advance	4	55	2	1.95	5	28.00
<b>REGION VII</b>																		
57	NORECO I	0.49	4	2.93	4	1.14	4	Current	2.50	Current	2.50	Advance	4	38	4	0.55	5	30.00
58	BANELCO	0.45	4	1.34	4	0.89	4	Current	5.00	N/A		Current	4	17	4	3.81	5	30.00
59	CEBECO I	0.32	4	56.34	4	1.64	4	Current	2.50	Current	2.50	Advance	4	32	4	4.46	5	30.00
60	CEBECO II	0.35	4	26.85	4	2.07	4	Current	2.50	Current	2.50	Advance	4	36	4	5.93	5	30.00
61	CEBECO III	0.41	4	6.49	4	1.57	4	Current	2.50	Current	2.50	Current	4	24	4	3.94	5	30.00
62	PROSIELCO	0.21	4	9.93	4	3.08	4	Current	5.00	N/A		Advance	4	29	4	1.71	5	30.00
63	CELCO	0.79	2	2.06	4	0.64	3	Current	5.00	N/A		Advance	4	26	4	3.93	5	27.00
64	BOHECO I	0.45	4	9.98	4	1.87	4	Current	2.50	Current	2.50	Advance	4	22	4	3.59	5	30.00
65	BOHECO II	0.53	4	3.67	4	0.77	1	Current	2.50	Current	2.50	Advance	4	38	4	4.27	5	27.00
<b>REGION VIII</b>																		
66	LEYECO I/DORELCO	0.81	1	1.51	4	0.82	2	Current	2.50	Current	2.50	Res-Current	4	48	3	2.53	5	24.00
67	LEYECO II	0.36	4	No Acct.	4	1.73	4	Current	2.50	Current	2.50	No Account	4	49	3	(0.10)	0	24.00
68	LEYECO III	1.11	0	2.82	4	0.52	0	Current	2.50	Current	2.50	Current	4	48	3	10.93	5	21.00
69	LEYECO IV	0.40	4	3.85	4	1.75	4	Current	2.50	Current	2.50	Current	4	24	4	4.25	5	30.00
70	LEYECO V	0.29	4	31.66	4	1.34	4	Current	2.50	Current	2.50	Current	4	34	4	3.94	5	30.00
71	SOLECO*	0.28	4	40.36	4	0.99	3	Current	2.50	Current	2.50	Advance	4	31	4	6.08	5	29.00

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**YEAR 2012 EC OVERALL PERFORMANCE ASSESSMENT USING THE KEY PERFORMANCE STANDARDS (KPS)  
FINANCIAL PARAMETERS**

**TENTATIVE**

ELECTRIC COOPERATIVE	DEBT RATIO (4%)		DEBT SERVICE COVER (4%)		QUICK RATIO (4%)		PAYMENT TO POWER SUPPLIER (5%)				PAYMENT TO NEA (4%)		AVERAGE COLLECTION PERIOD (4%)		PROFITABILITY (5%)		TOTAL (30%)	
	ACTUAL	POINT SCORE	ACTUAL	POINT SCORE	ACTUAL	POINT SCORE	GENCO		NGCP ACTUAL	POINT SCORE	ACTUAL	POINT SCORE	ACTUAL	POINT SCORE	ACTUAL	POINT SCORE		
							ACTUAL	POINT SCORE										
72 BILECO	0.50	4	2.55	4	1.08	4	Current	2.50	Current	2.50	Advance	4	35	4	7.09	5	30.00	
73 NORSAMELCO	1.07	0	(4.75)	0	0.31	0	Res-Arrears	0.00	Current	2.50	In-Arrears	0	139	0	(8.00)	0	2.50	
74 SAMELCO I	0.84	1	3.54	4	0.44	0	Res-Arrears	0.00	Current	2.50	Advance	4	43	4	0.37	0	15.50	
75 SAMELCO II	0.23	4	14.20	4	2.22	4	Current	2.50	Current	2.50	Advance	4	45	4	6.36	5	30.00	
76 ESAMELCO	0.28	4	4.51	4	2.14	4	Res-Current	2.50	In Arrears	0.00	Current	4	47	3	4.70	5	26.50	
<b>REGION IX</b>																		
77 ZANECO	0.67	3	5.20	4	0.36	0	Res-Current	2.50	Current	2.50	Current	4	57	1	4.38	5	22.00	
78 ZAMSURECO I	0.35	4	6.41	4	1.32	4	Current	2.50	Current	2.50	Advance	4	25	4	5.13	5	30.00	
79 ZAMSURECO II	0.62	3	(0.18)	0	0.93	3	In-Arrears	0.00	Current	2.50	Current	4	90	0	(4.64)	0	12.50	
80 ZAMCELCO	0.88	1	2.84	4	0.39	0	In-Arrears	0.00	Current	2.50	Current	4	55	2	0.01	5	18.50	
<b>REGION X</b>																		
81 MOELCI I	0.79	2	1.12	3	0.51	0	Current	2.50	Current	2.50	Current	4	42	4	1.32	5	23.00	
82 MOELCI II	0.29	4	No Acct.	4	1.80	4	Current	2.50	Current	2.50	No Account	4	31	4	13.00	5	30.00	
83 MORESCO I	0.49	4	4.90	4	2.43	4	Current	2.50	Current	2.50	Advance	4	35	4	6.39	5	30.00	
84 MORESCO II	0.54	4	3.67	4	3.07	4	Current	2.50	Current	2.50	Advance	4	38	4	3.40	5	30.00	
85 FIBECO	0.57	4	3.79	4	1.51	4	Current	2.50	Current	2.50	Advance	4	44	4	1.96	5	30.00	
86 BUSECO	0.54	4	7.29	4	1.69	4	Current	2.50	Current	2.50	Current	4	36	4	7.86	5	30.00	
87 CAMELCO	0.67	3	2.34	4	0.39	0	Current	2.50	Current	2.50	Advance	4	38	4	0.74	5	25.00	
88 LANECO	0.63	3	1.42	4	0.50	0	Res-Current	2.50	Current	2.50	Current	4	28	4	6.06	5	25.00	
<b>REGION XI</b>																		
89 DORECO	0.35	4	4.98	4	0.66	0	Current	2.50	Current	2.50	Current	4	41	4	3.12	5	26.00	
90 DANECO	0.51	4	4.02	4	1.27	4	Res-Arrears	0.00	Current	2.50	Advance	4	45	4	2.46	5	27.50	
91 DASURECO	0.33	4	4.65	4	1.23	4	Current	2.50	Current	2.50	Advance	4	50	3	5.37	5	29.00	
<b>REGION XII</b>																		
92 COTELCO	0.51	4	2.47	4	0.91	3	Res-Current	2.50	Current	2.50	Advance	4	64	0	5.34	5	25.00	
93 SOCOTECO I	0.35	4	2.17	4	2.36	4	Current	2.50	Current	2.50	Advance	4	36	4	4.78	5	30.00	
94 SOCOTECO II	0.66	3	39.81	4	1.50	4	Current	2.50	Current	2.50	Advance	4	37	4	5.07	5	29.00	
95 SUKELCO	0.46	4	8.07	4	1.00	4	Current	2.50	Current	2.50	Advance	4	53	2	3.93	5	28.00	
<b>ARMM</b>																		
96 TAWELCO	2.43	0	(20.09)	0	0.27	0	In-Arrears	0.00	N/A		In-Arrears	0	372	0	(50.18)	0	0.00	
97 SIASELCO	0.46	4	No Acct.	4	0.48	1	Res-Arrears	0.00	N/A		No Account	4	90	0	4.75	5	18.00	
98 SULECO*		0		0		0	In-Arrears	0.00	N/A		Current	4		0		0	4.00	
99 BASELCO	2.79	0	(9.38)	0	0.14	0	In-Arrears	0.00	N/A		In-Arrears	0	211	0	(12.86)	0	0.00	
100 CASELCO*							In-Arrears	0.00	N/A		In-Arrears	0					0.00	
101 LASURECO	1.43	0	0.39	0	0.64	0	Res-Arrears	0.00	Res-Arrears	0.00	In-Arrears	0	1,484	0	(0.08)	0	0.00	
102 MAGELCO*		0		0		0	In-Arrears	0.00	Current	2.50	Res-Arrears	3		0		0	5.50	
<b>CARAGA</b>																		
103 ANECO	0.51	4	3.06	4	1.57	4	Current	2.50	Current	2.50	Current	4	40	4	3.00	5	30.00	
104 ASELCO	0.71	2	1.14	3	1.89	4	Res-Current	2.50	Current	2.50	Advance	4	40	4	1.06	5	27.00	
105 SURNECO	0.79	2	1.61	4	1.17	4	Current	2.50	Current	2.50	Res-Advance	4	31	4	3.97	5	28.00	
106 SIARELCO	0.54	4	3.47	4	1.27	4	Current	2.50	Current	2.50	Advance	4	30	4	8.40	5	30.00	
107 DIELCO	0.24	4	8.78	4	0.65	3	Current	5.00	N/A		Advance	4	28	4	8.17	5	29.00	
108 SURSECO I	0.40	4	1.19	3	0.79	1	Current	2.50	Current	2.50	Current	4	36	4	5.70	5	26.00	
109 SURSECO II	0.42	4	2.06	4	1.00	4	Current	2.50	Current	2.50	Current	4	39	4	2.18	5	30.00	

\* Non-Complying (No December MFSR)

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**YEAR 2012 EC OVERALL PERFORMANCE ASSESSMENT USING THE KEY PERFORMANCE STANDARDS (KPS)  
INSTITUTIONAL PARAMETERS**

TENTATIVE

**I. HUMAN RESOURCE (14%)**

ELECTRIC COOPERATIVE	GOOD GOVERNANCE LEADERSHIP AND MANAGEMENT				Employee- Customer Ratio (1%)		Capacity Building (1%)	Retirement Plan/Fund (1%)	SUB- TOTAL (14%)
	Performance Rating of BOD (5%)	Performance Rating of GM (4%)	NEA Audit/External Audit Rating (2%)		Actual	Point Score	Point Score	Point Score	
	Point Score	Point Score	Actual	Point Score					
<b>REGION I</b>									
1 INEC	5	3	B	2	394	1	1	1	13
2 ISECO	5	4	B	2	497	1	1	1	14
3 LUELCO	3	3	P	0	387	1	1	1	9
4 CENPELCO	2	2	P	0	395	1	0	1	6
<b>REGION II</b>									
5 BATANELCO	2	2	P	0	167	1	0	0	5
6 CAGELCO I	5	3	B	2	489	1	1	1	13
7 CAGELCO II	3	3	P	0	531	1	1	1	9
8 ISELCO I	3	2	P	0	402	1	1	1	8
<b>CAR</b>									
9 BENECO	1	2	B	2	560	1	0	0	6
10 IFELCO	3	2	P	0	314	0	1	1	7
11 KAELCO	3	2	P	0	256	1	0	1	7
12 MOPRECO	3	3	B	2	416	1	1	1	11

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**YEAR 2012 ECs OVERALL PERFORMANCE ASSESSMENT USING THE KEY PERFORMANCE STANDARDS (KPS)  
INSTITUTIONAL PARAMETERS**

TENTATIVE

**II. STAKEHOLDERS (21%)**

ELECTRIC COOPERATIVE	CUSTOMER SERVICE STANDARDS														ANNUAL GENERAL MEMEBERSHIP ASSEMBLY (3%)		DISTRICT ELECTION (2%)		INFORMATION, EDUCATION & COMMUNICATION TECHNOLOGY (2%)		SUB-TOTAL (21%)	TOTAL (35%)	
	Processing/ Approval of Applications for Service Connection (w/complete requirements) (2%)		Service-drop Connection (2%)		Restoration of Service After Line Fault on the Secondary Side,Including Service Drop/lateral (2%)		Response Time on Consumer Complaints (billing, payment and meter complaints) (2%)		Timeframe In Informing Customer on Scheduled Power Interruptions (2%)		Response Time Emergency Calls (2%)		Response Time to Reconnection of Service Due to Disconnection (2%)										
	Actual (Day)	Point Score	Actual (Day)	Point Score	Actual (Hour)	Point Score	Actual (Hour)	Point Score	Actual (Day)	Point Score	Actual (Min.)	Point Score	Actual (Hour)	Point Score									Actual (%)
<b>REGION I</b>																							
1. INEC	1	2	2	2	4	2	24	2	3	2	30	2	24	2	1.48	1	49.29	2	5	2	19	32.00	
2. ISECO	1	2	2	2	4	2	24	2	3	2	20	2	24	2	4.26	2	15.88	2	5	2	20	34.00	
3. LUELCO	1	2	2	2	3	2	24	2	3	2	30	2	24	2	1.00	1	NDED	2	5	2	19	28.00	
4. CENPELCO	1	2	2	2	4	2	24	2	3	2	30	2	24	2	2.00	1	NDED	2	4	1	18	24.00	
<b>REGION II</b>																							
5. BATANELCO	1	2	2	2	4	2	24	2	3	2	30	2	24	2	5.00	3	NDED	2	2	1	20	25.00	
6. CAGELCO I	1	2	2	2	4	2	24	2	3	2	30	2	24	2	5.44	3	15.63	2	2	0	19	32.00	
7. CAGELCO II	1	2	2	2	1	2	24	2	3	2	30	2	24	2	7.00	3	UnO	2	5	2	21	30.00	
8. ISELCO I	1	2	2	2	1	2	1	2	3	2	30	2	24	2	1.20	1	48.70	2	3	1	18	26.00	
<b>CAR</b>																							
9. BENEKO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0	0	0	0	0	0	6.00	
10. IFELCO	1	2	2	2	4	2	24	2	3	2	30	2	24	2	ANC	0	UnO	2	3	1	17	24.00	
11. KAELCO	1	2	2	2	4	2	24	2	3	2	30	2	24	2	2.00	1	40.11	2	2	0	17	24.00	
12. MOPRECO	1	2	7	0	12	0	72	0	3	0	30	2	24	2	1.00	1	UnO	2	1	0	9	20.00	

*Mr. [Signature] [Signature] [Signature]*

**YEAR 2012 EC OVERALL PERFORMANCE ASSESSMENT USING THE KEY PERFORMANCE STANDARDS (KPS)  
INSTITUTIONAL PARAMETERS**

TENTATIVE

**I. HUMAN RESOURCE (14%)**

ELECTRIC COOPERATIVE		GOOD GOVERNANCE LEADERSHIP AND MANAGEMENT				Employee- Customer Ratio (1%)		Capacity Building (1%)	Retirement Plan/Fund (1%)	SUB- TOTAL (14%)
		Performance Rating of BOD (5%)	Performance Rating of GM (4%)	NEA Audit/External Audit Rating (2%)						
		Point Score	Point Score	Actual	Point Score	Actual	Point Score	Point Score	Point Score	
<b>REGION III</b>										
13	AURELCO	5	4	B	0	350	1	1	1	12
14	TARELCO I	5	3	B	2	440	1	1	1	13
15	TARELCO II	5	3	B	2	462	1	1	1	13
16	NEECO I*	3	3	P	0	456	1	1	1	9
17	NEECO II AREA 1	3	3	P	0	382	1	1	1	9
18	NEECO II AREA 2	5	3	B	2	411	1	1	1	13
19	PRESCO	5	3	B	2	290	0	1	1	12
20	PELCO I	5	4	B	2	475	1	1	1	14
21	PELCO II	1	1	R	0	258	0	1	0	3
22	PELCO III	1	1	R	0	289	0	1	0	3
23	PENELCO	5	4	B	2	510	1	1	1	14
24	ZAMECO I	3	2	P	0	329	0	0	0	5
25	ZAMECO II	2	3	P	0	388	1	1	1	8
<b>REGION IV-A</b>										
26	FLECO	3	3	B	2	291	0	0	1	9
27	BATELEC I	1	2	P	0	430	1	1	1	6
28	BATELEC II	3	4	B	2	305	0	1	1	11
29	QUEZELCO I	3	2	B	2	382	1	0	0	8
30	QUEZELCO II	5	3	B	2	331	1	1	1	13

*Mr. [Signature]*

**YEAR 2012 ECs OVERALL PERFORMANCE ASSESSMENT USING THE KEY PERFORMANCE STANDARDS (KPS)  
INSTITUTIONAL PARAMETERS**

TENTATIVE

**II. STAKEHOLDERS (21%)**

ELECTRIC COOPERATIVE	CUSTOMER SERVICE STANDARDS														ANNUAL GENERAL MEMEBERSHIP ASSEMBLY (3%)	DISTRICT ELECTION (2%)		INFORMATION, EDUCATION & COMMUNICATION TECHNOLOGY (2%)		SUB- TOTAL (21%)	TOTAL (35%)	
	Processing/ Approval of Applications for Service Connection (w/complete requirements) (2%)		Service-drop Connection (2%)		Restoration of Service After Line Fault on the Secondary Side,including Service Drop/lateral (2%)		Response Time on Consumer Complaints (billing, payment and meter complaints) (2%)		Timeframe in Informing Customer on Scheduled Power Interruptions (2%)		Response Time Emergency Calls (2%)		Response Time to Reconnection of Service Due to Disconnection (2%)									
	Actual (Day)	Point Score	Actual (Day)	Point Score	Actual (Hour)	Point Score	Actual (Hour)	Point Score	Actual (Day)	Point Score	Actual (Min.)	Point Score	Actual (Hour)	Point Score		Actual (%)	Point Score	Actual (%)	Point Score			Actual
<b>REGION III</b>																						
13. AURELCO	1	2	2	2	4	2	24	2	3	2	30	2	24	2	11.24	3	UnO	2	3	1	20	32.00
14. TARELCO I	1	2	2	2	4	2	24	2	3	2	30	2	24	2	5.73	3	NDE	2	5	2	21	34.00
15. TARELCO II	1	2	2	2	4	2	24	2	5	2	30	2	16	2	5.00	3	22.44	2	5	2	21	34.00
16. NEECO I	1	2	2	2	4	2	24	2	3	2	30	2	24	2	7.00	3	MSEC*	1	3	1	19	28.00
17. NEECO II AREA 1	1	2	2	2	4	2	24	2	3	2	30	2	24	2	5.40	3	TP	0	5	2	19	28.00
18. NEECO II AREA 2	1	2	2	2	4	2	1	2	3	2	30	2	24	2	19.00	3	TP	0	5	2	19	32.00
19. PRESKO	1	2	2	2	4	2	1	2	3	2	30	2	8	2	11.00	3	UnO	2	3	1	20	32.00
20. PELCO I	1	2	2	2	4	2	24	2	3	2	30	2	24	2	7.45	3	UnO	2	5	2	21	35.00
21. PELCO II	15	0	15	0	3	2	120	0	2	0	240	0	24	2	5.15	3	10	2	4	1	10	13.00
22. PELCO III	1	2	2	2	24	0	24	2	3	2	30	2	24	2	5.75	3	NDED	2	2	0	17	20.00
23. PENELCO	1	2	2	2	1	2	1	2	3	2	30	2	24	2	3.90	2	22.42	2	4	1	19	33.00
24. ZAMECO I	0	0	0	0	0	0	0	0	0	0	0	0	0	0	7.65	3	1.63	1	0	0	4	9.00
25. ZAMECO II	1	2	2	2	4	2	24	2	3	2	30	2	24	2	11.74	3	NDED	2	5	2	21	29.00
<b>REGION IV-A</b>																						
26. FLECO	1	2	5	0	1	2	1	2	3	2	-	0	24	2	5.00	3	UnO	2	1	0	15	24.00
27. BATELEC I	3	0	2	2	10	0	9	2	3	2	60	0	24	2	5.00	3	19.26	2	3	1	14	20.00
28. BATELEC II	10	0	5	0	24	0	1	2	3	2	60	0	24	2	7.84	3	SQAO	2	3	1	12	23.00
29. QUEZELCO I	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3.50	2	UnO	2	0	0	4	12.00
30. QUEZELCO II	1	2	1	2	2	2	1	2	3	2	30	2	8	2	11.26	3	27.26	2	2	0	19	32.00

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**YEAR 2012 EC OVERALL PERFORMANCE ASSESSMENT USING THE KEY PERFORMANCE STANDARDS (KPS)  
INSTITUTIONAL PARAMETERS**

**I. HUMAN RESOURCE (14%)**

TENTATIVE

ELECTRIC COOPERATIVE		GOOD GOVERNANCE LEADERSHIP AND MANAGEMENT				Employee- Customer Ratio (1%)		Capacity Building (1%)	Retirement Plan/Fund (1%)	SUB- TOTAL (14%)
		Performance Rating of BOD (5%)	Performance Rating of GM (4%)	NEA Audit/External Audit Rating (2%)						
				Point Score	Point Score	Actual	Point Score	Actual	Point Score	Point Score
<b>REGION IV-B</b>										
31	LUBELCO	2	2	P	0	293	1	1	0	6
32	OMECO	3	3	P	0	297	1	1	1	9
33	ORMECO	5	4	B	2	451	1	1	1	14
34	MARELCO	3	3	P	0	446	1	1	1	9
35	TIELCO	5	4	B	2	401	1	1	1	14
36	ROMELCO	3	2	P	0	335	1	1	0	7
37	BISELCO	3	3	P	0	360	1	1	1	9
<b>REGION V</b>										
38	CANORECO	1	2	R	0	367	1	1	0	5
39	CASURECO I	5	4	B	2	550	1	1	1	14
40	CASURECO II	3	2	P	0	276	0	1	1	7
41	CASURECO III	3	1	P	0	385	1	0	0	5
42	CASURECO IV	5	4	B	2	418	1	0	0	12
43	ALECO	5	2	R	0	439	1	0	0	8
44	SORECO I	3	1	P	0	237	0	1	1	6
45	FICELCO	3	2	B	2	294	1	1	1	10
46	MASELCO	3	2	R	0	303	1	0	1	7
47	TISELCO	2	2	P	0	169	0	0	0	4

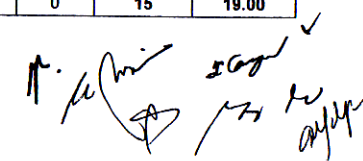
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**YEAR 2012 ECs OVERALL PERFORMANCE ASSESSMENT USING THE KEY PERFORMANCE STANDARDS (KPS)  
INSTITUTIONAL PARAMETERS**

TENTATIVE

**II. STAKEHOLDERS (21%)**

ELECTRIC COOPERATIVE	CUSTOMER SERVICE STANDARDS														ANNUAL GENERAL MEMBERSHIP ASSEMBLY (3%)		DISTRICT ELECTION (2%)		INFORMATION, EDUCATION & COMMUNICATION TECHNOLOGY (2%)		SUB- TOTAL (21%)	TOTAL (35%)		
	Processing/ Approval of Applications for Service Connection (w/complete requirements) (2%)		Service-drop Connection (2%)		Restoration of Service After Line Fault on the Secondary Side,Including Service Drop/lateral (2%)		Response Time on Consumer Complaints (billing, payment and meter complaints) (2%)		Timeframe In Informing Customer on Scheduled Power Interruptions (2%)		Response Time Emergency Calls (2%)		Response Time to Reconnection of Service Due to Disconnection (2%)											
	Actual (Day)	Point Score	Actual (Day)	Point Score	Actual (Hour)	Point Score	Actual (Hour)	Point Score	Actual (Day)	Point Score	Actual (Min.)	Point Score	Actual (Hour)	Point Score	Actual (%)	Point Score	Actual (%)	Point Score	Actual	Point Score				
<b>REGION IV-B</b>																								
31. LUBELCO	1	2	1	2	3	2	1	2	1	0	120	0	24	2	7.60	3	35.00	2	2	1	16	22.00		
32. OMECO	1	2	2	2	4	2	1	2	3	2	30	2	24	2	63.00	3	NAD	2	1	0	19	28.00		
33. ORMECO	1	2	2	2	2	2	24	2	3	2	30	2	24	2	3.73	2	28.00	2	3	2	20	34.00		
34. MARELCO	3	0	1	2	1	2	1	2	3	2	30	2	24	2	4.00	2	19.00	2	2	0	16	25.00		
35. TIELCO	1	2	1	2	2	2	1	2	3	2	10	2	24	2	7.80	3	UnO	2	2	1	20	34.00		
36. ROMELCO	1	2	2	2	1	2	24	2	3	2	30	2	24	2	6.00	3	NDED	2		0	19	26.00		
37. BISELCO	1	2	2	2	4	2	24	2	3	2	30	2	24	2	11.22	3	37	2	3	2	21	30.00		
<b>REGION V</b>																								
38. CANORECO	1	2	2	2	4	2	24	2	4	2	30	2	24	2	2.57	1	41	1	5	1	17	22.00		
39. CASURECO I	1	2	2	2	4	2	24	2	3	2	30	2	24	2	3.00	2	UnO	2	4	2	20	34.00		
40. CASURECO II	2	0	2	2	1	2	48	0	3	2	30	2	24	2	ANC	0	NAD	2	5	2	14	21.00		
41. CASURECO III	2	0	3	0	4	2	4	2	3	2	30	2	24	2	3.00	3	41.66	2	4	1	16	21.00		
42. CASURECO IV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0	0	0	0	0	0	12.00		
43. ALECO	5	0	1	2	24	0	24	2	3	2	5	2	-	0	1.00	1	IB	2	1	0	11	19.00		
44. SORECO I	1	2	2	2	2	2	1	2	3	2	30	2	24	2	4.39	2	49	2	4	1	19	25.00		
45. FICELCO	1	2	1	2	1	2	1	2	3	2	20	2	24	2	5.00	3	54	2	1	0	19	29.00		
46. MASELCO	2	0	7	0	72	0	48	0	3	2	1440	0	24	2	0.60	1	0.25	1	1	0	6	13.00		
47. TISELCO	5	0	1	2	1	2	1	2	1	0	5	2	24	2	5.00	3	NDED	2		0	15	19.00		

*M. [Signature]*  


**YEAR 2012 EC OVERALL PERFORMANCE ASSESSMENT USING THE KEY PERFORMANCE STANDARDS (KPS)  
INSTITUTIONAL PARAMETERS**

TENTATIVE

**I. HUMAN RESOURCE (14%)**

ELECTRIC COOPERATIVE	GOOD GOVERNANCE LEADERSHIP AND MANAGEMENT				Employee- Customer Ratio (1%)		Capacity Building (1%)	Retirement Plan/Fund (1%)	SUB- TOTAL (14%)
	Performance Rating of BOD (5%)	Performance Rating of GM (4%)	NEA Audit/External Audit Rating (2%)		Actual	Point Score	Point Score	Point Score	
	Point Score	Point Score	Actual	Point Score					
<b>REGION VI</b>									
48 AKELCO	3	3	P	0	356	1	1	0	8
49 ANTECO	5	4	B	2	685	1	1	1	14
50 CAPELCO	3	3	P	0	373	1	1	1	9
51 ILECO I	5	4	B	2	578	1	1	1	14
52 ILECO II	5	4	B	2	436	1	1	1	14
53 ILECO III	5	3	B	2	539	1	1	1	13
54 GUIMELCO	3	2	P	0	441	1	1	1	8
55 VRESCO	2	2	P	0	437	1	1	1	7
56 CENECO	5	3	B	2	501	1	1	1	13
<b>REGION VII</b>									
57 NORECO I	5	4	B	2	417	1	1	1	14
58 BANELCO	5	4	B	2	344	1	0	1	13
59 CEBECO I	5	4	B	2	478	1	1	1	14
60 CEBECO II	5	4	B	2	519	1	1	1	14
61 CEBECO III	5	4	B	2	373	1	1	1	14
62 PROSIELCO	1	4	B	2	413	1	1	1	10
63 CELCO	5	3	B	2	338	1	1	1	13
64 BOHECO I	5	4	B	2	397	1	1	1	14
65 BOHECO II	5	4	B	2	497	1	1	1	14

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**YEAR 2012 ECs OVERALL PERFORMANCE ASSESSMENT USING THE KEY PERFORMANCE STANDARDS (KPS)  
INSTITUTIONAL PARAMETERS**

**TENTATIVE**

**II. STAKEHOLDERS (21%)**

ELECTRIC COOPERATIVE	CUSTOMER SERVICE STANDARDS														ANNUAL GENERAL MEMBERSHIP ASSEMBLY (3%)		DISTRICT ELECTION (2%)		INFORMATION, EDUCATION & COMMUNICATION TECHNOLOGY (2%)		SUB-TOTAL (21%)	TOTAL (35%)	
	Processing/ Approval of Applications for Service Connection (w/complete requirements) (2%)		Service-drop Connection (2%)		Restoration of Service After Line Fault on the Secondary Side, Including Service Drop/lateral (2%)		Response Time on Consumer Complaints (billing, payment and meter complaints) (2%)		Timeframe in Informing Customer on Scheduled Power Interruptions (2%)		Response Time Emergency Calls (2%)		Response Time to Reconnection of Service Due to Disconnection (2%)										
	Actual (Day)	Point Score	Actual (Day)	Point Score	Actual (Hour)	Point Score	Actual (Hour)	Point Score	Actual (Day)	Point Score	Actual (Min.)	Point Score	Actual (Hour)	Point Score	Actual (%)	Point Score	Actual (%)	Point Score	Actual	Point Score			
<b>REGION VI</b>																							
48. AKELCO	1	2	2	2	4	2	24	2	3	2	30	2	24	2	7.10	3	36.59	2	4	1	20	28.00	
49. ANTECO	1	2	2	2	4	2	24	2	4	2	30	2	24	2	10.00	3	UnO	2	5	2	21	35.00	
50. CAPELCO	1	2	2	2	4	2	24	2	3	2	30	2	24	2	2.80	1	UnO	2	5	2	19	28.00	
51. ILECO I	1	2	2	2	4	2	24	2	3	2	30	2	24	2	9.50	3	40	2	5	2	21	35.00	
52. ILECO II	1	2	2	2	3	2	1	2	3	2	20	2	24	2	5.54	3	UnO	2	3	1	20	34.00	
53. ILECO III	1	2	2	2	4	2	21	2	4	2	30	2	24	2	6.00	3	UnO	2	3	1	20	33.00	
54. GUIMELCO	1	2	2	2	3	2	24	2	3	2	30	2	24	2	6.00	3	UnO	2	3	2	21	29.00	
55. VRESOCO	1	2	2	2	3	2	24	2	3	2	20	2	24	2	8.05	3	UnO	2	5	2	21	28.00	
56. CENECO	1	2	2	2	4	2	24	2	3	2	30	2	24	2	1.57	1	1.478	1	3	1	17	30.00	
<b>REGION VII</b>																							
57. NORECO I	1	2	2	2	4	2	4	2	3	2	30	2	24	2	4.00	2	UnO	2	3	1	19	33.00	
58. BANELCO	1	2	2	2	1	2	24	2	3	2	30	2	4	2	9.11	3	UnO	2	3	2	21	34.00	
59. CEBECO I	1	2	1	2	4	2	24	2	3	2	30	2	24	2	55.00	3	37.72	2	5	2	21	35.00	
60. CEBECO II	1	2	1	2	2	2	1	2	3	2	10	2	2	2	52.00	3	53	2	5	2	21	35.00	
61. CEBECO III	1	2	1	2	4	2	24	2	3	2	30	2	24	2	NAD	3	UnO	2	5	2	21	35.00	
62. PROSIELCO	1	2	2	2	2	2	1	2	3	2	30	2	3	2	9.83	3	72.68	2	1	0	19	29.00	
63. CELCO	1	2	2	2	2	2	1	2	2	0	60	0	24	2	6.00	3	6	2	1	0	15	28.00	
64. BOHECO I	1	2	2	2	4	2	24	2	3	2	30	2	24	2	5.50	3	51	2	5	2	21	35.00	
65. BOHECO II	1	2	2	2	4	2	24	2	3	2	30	2	24	2	7.00	3	47	2	3	1	20	34.00	

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**YEAR 2012 EC OVERALL PERFORMANCE ASSESSMENT USING THE KEY PERFORMANCE STANDARDS (KPS)  
INSTITUTIONAL PARAMETERS**

TENTATIVE

**I. HUMAN RESOURCE (14%)**

ELECTRIC COOPERATIVE	GOOD GOVERNANCE LEADERSHIP AND MANAGEMENT				Employee- Customer Ratio (1%)		Capacity Building (1%)	Retirement Plan/Fund (1%)	SUB- TOTAL (14%)	
	Performance Rating of BOD (5%)	Performance Rating of GM (4%)	NEA Audit/External Audit Rating (2%)		Actual	Point Score	Point Score	Point Score		
	Point Score	Point Score	Actual	Point Score	Actual	Point Score	Point Score	Point Score		
<b>REGION VIII</b>										
66	LEYECO I/DORELCO	3	3	P	0	438	1	0	0	7
67	LEYECO II	2	2	B	2	384	1	1	1	9
68	LEYECO III	3	2	P	0	314	0	0	0	5
69	LEYECO IV	5	4	B	2	427	1	1	1	14
70	LEYECO V	5	4	B	2	452	1	1	1	14
71	SOLECO	5	3	B	2	525	1	0	1	12
72	BILECO	5	4	B	2	421	1	1	1	14
73	NORSAMELCO	1	1	R	0	433	1	0	0	3
74	SAMELCO I	3	2	P	0	350	1	1	0	7
75	SAMELCO II	1	2	B	2	372	1	1	1	8
76	ESAMELCO	1	2	P	0	365	1	0	0	4
<b>REGION IX</b>										
77	ZANECO	3	3	P	0	350	1	1	1	9
78	ZAMSURECO I	5	4	B	2	347	0	1	1	13
79	ZAMSURECO II	3	2	P	0	338	0	1	1	7
80	ZAMCELCO	1	2	R	0	290	0	0	0	3
<b>REGION X</b>										
81	MOELCI I	3	2	P	0	259	0	1	1	7
82	MOELCI II	3	3	P	0	374	1	1	1	9
83	MORESCO I	5	4	B	2	528	1	1	1	14
84	MORESCO II	5	4	B	2	625	1	1	1	14
85	FIBECO	2	3	P	0	500	1	1	1	8
86	BUSECO	3	4	B	2	452	1	1	1	12
87	CAMELCO	3	4	P	0	221	1	0	1	9
88	LANECO	1	3	R	0	513	1	1	1	7

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**YEAR 2012 ECs OVERALL PERFORMANCE ASSESSMENT USING THE KEY PERFORMANCE STANDARDS (KPS)  
INSTITUTIONAL PARAMETERS**

**II. STAKEHOLDERS (21%)**

TENTATIVE

ELECTRIC COOPERATIVE	CUSTOMER SERVICE STANDARDS														ANNUAL GENERAL MEMBERSHIP ASSEMBLY (3%)		DISTRICT ELECTION (2%)		INFORMATION, EDUCATION & COMMUNICATION TECHNOLOGY (2%)		SUB- TOTAL (21%)	TOTAL (35%)
	Processing/ Approval of Applications for Service Connection (w/complete requirements) (2%)		Service-drop Connection (2%)		Restoration of Service After Line Fault on the Secondary Side, Including Service Drop/lateral (2%)		Response Time on Consumer Complaints (billing, payment and meter complaints) (2%)		Timeframe in Informing Customer on Scheduled Power Interruptions (2%)		Response Time Emergency Calls (2%)		Response Time to Reconnection of Service Due to Disconnection (2%)									
	Actual (Day)	Point Score	Actual (Day)	Point Score	Actual (Hour)	Point Score	Actual (Hour)	Point Score	Actual (Day)	Point Score	Actual (Min.)	Point Score	Actual (Hour)	Point Score	Actual (%)	Point Score	Actual (%)	Point Score	Actual	Point Score		
<b>REGION VIII</b>																						
66. LEYECO /DORELCO	0	0	0	0	0	0	0	0	0	0	0	0	0	5.00	3	UnO	2	0	0	5	12.00	
67. LEYECO II	1	2	1	2	4	2	24	2	3	2	30	2	2	5.04	3	UnO	2	5	2	21	30.00	
68. LEYECO III	1	2	2	2	2	2	24	2	2	0	60	0	1	5.00	3	UnO	2	3	1	16	21.00	
69. LEYECO IV	1	2	2	2	4	2	24	2	3	2	30	2	24	6.49	3	UnO	2	5	2	21	35.00	
70. LEYECO V	1	2	2	2	2	2	5	2	3	2	21	2	3	5.80	3	24.54	2	5	2	21	35.00	
71. SOLECO	1	2	7	0	24	0	24	2	3	2	30	2	24	3.18	2	12.06	2	5	2	21	35.00	
72. BILECO	1	2	2	2	1	2	24	2	3	2	30	2	3	5.11	3	28.55	2	5	2	21	28.00	
73. NORSAMELCO	0	0	0	0	0	0	0	0	0	0	0	0	0	5.25	3	0	0	0	0	3	6.00	
74. SAMELCO I	1	2	5	0	24	0	1	1	3	2	30	2	24	50.55	3	50.55	2	1	0	14	21.00	
75. SAMELCO II	1	2	45	0	24	0	1	2	3	2	60	0	24	2.00	1	UnO	2	4	1	12	20.00	
76. ESAMELCO	0	0	0	0	0	0	0	0	0	0	0	0	0	2.00	1	UnO	2	0	0	3	7.00	
<b>REGION IX</b>																						
77. ZANECO	1	2	2	2	24	0	4	2	3	2	30	2	24	7.00	3	UnO	2	5	2	19	28.00	
78. ZAMSURECO I	1	2	2	2	2	2	4	2	3	2	20	2	5	17.00	3	50	2	5	2	21	34.00	
79. ZAMSURECO II	2	0	3	0	3	2	0	0	2	0	60	0	0	1.27	1	UnO	2	4	1	6	13.00	
80. ZAMCELCO	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0	0	0	0	0	0	3.00	
<b>REGION X</b>																						
81. MOELCI I	1	2	2	2	4	2	24	2	4	2	30	2	24	5.45	3	UnO	2	5	2	21	28.00	
82. MOELCI II	1	2	2	2	1	2	1	2	3	2	-	0	24	5.48	3	16.74	2	4	1	18	27.00	
83. MORESCO I	1	2	1	2	4	2	24	2	3	2	30	2	24	31.60	3	60	2	5	2	21	35.00	
84. MORESCO II	1	2	1	2	3	2	2	2	3	2	10	2	2	24.00	3	UnO	2	3	1	20	34.00	
85. FIBECO	1	2	1	2	1	2	2	2	3	2	10	2	1	2.15	1	22.49	2	5	2	19	27.00	
86. BUSECO	1	2	1	2	4	2	24	2	7	2	30	2	24	34.35	3	49	2	5	2	21	33.00	
87. CAMELCO	1	2	2	2	4	2	24	2	3	2	30	2	24	17.00	3	UnO	2	3	1	20	29.00	
88. LANECO	1	2	1	2	4	2	8	2	3	2	30	2	8	16.44	3	UnO	2	4	1	20	27.00	

*M. K. 9/1/12*  
*Mike S. 9/1/12*

**YEAR 2012 EC OVERALL PERFORMANCE ASSESSMENT USING THE KEY PERFORMANCE STANDARDS (KPS)  
INSTITUTIONAL PARAMETERS**

**I. HUMAN RESOURCE (14%)**

TENTATIVE

ELECTRIC COOPERATIVE		GOOD GOVERNANCE LEADERSHIP AND MANAGEMENT				Employee- Customer Ratio (1%)		Capacity Building (1%)	Retirement Plan/Fund (1%)	SUB- TOTAL (14%)
		Performance Rating of BOD (5%)	Performance Rating of GM (4%)	NEA Audit/External Audit Rating (2%)						
		Point Score	Point Score	Actual	Point Score	Actual	Point Score	Point Score	Point Score	
<b>REGION XI</b>										
89	DORECO	5	4	B	2	470	1	1	1	14
90	DANECO	1	2	R	0	324	0	1	1	5
91	DASURECO	5	4	B	2	342	0	1	1	13
<b>REGION XII</b>										
92	COTELCO	5	3	B	2	761	1	1	1	13
93	SOCOTECO I	5	3	B	2	406	1	1	1	13
94	SOCOTECO II	5	4	B	2	719	1	1	1	14
95	SUKELCO	5	3	B	2	423	1	1	1	13
<b>ARMM</b>										
96	TAWELCO	1	1	R	0	0	0	0	0	2
97	SIASELCO	3	3	R	0	0	0	0	0	6
98	SULECO	3	2	R	0	0	0	0	0	5
99	BASELCO	1	3	R	0	0	0	0	0	4
100	CASELCO	1	2	R	0	0	0	0	0	3
101	LASURECO	1	3	R	0	0	0	0	0	4
102	MAGELCO	1	2	R	0	0	0	0	0	3
<b>CARAGA</b>										
103	ANECO	5	4	B	2	611	1	1	1	14
104	ASELCO	5	4	B	2	376	1	1	1	14
105	SURNECO	5	4	B	2	362	1	1	1	14
106	SIARELCO	5	4	B	2	386	1	1	1	14
107	DIELCO	5	4	B	2	382	1	1	1	14
108	SURSECO I	5	4	B	2	384	1	0	1	13
109	SURSECO II	5	4	B	2	386	1	1	1	14

\*MSEC instead of BOD

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 Mr. ...  
 Mr. ...  
 Mr. ...  
 Mr. ...

**YEAR 2012 ECs OVERALL PERFORMANCE ASSESSMENT USING THE KEY PERFORMANCE STANDARDS (KPS)  
INSTITUTIONAL PARAMETERS**

TENTATIVE

**II. STAKEHOLDERS (21%)**

ELECTRIC COOPERATIVE	CUSTOMER SERVICE STANDARDS														ANNUAL GENERAL MEMBERSHIP ASSEMBLY (3%)		DISTRICT ELECTION (2%)		INFORMATION, EDUCATION & COMMUNICATION TECHNOLOGY (2%)		SUB-TOTAL (21%)	TOTAL (35%)
	Processing/ Approval of Applications for Service Connection (w/complete requirements) (2%)		Service-drop Connection (2%)		Restoration of Service After Line Fault on the Secondary Side, Including Service Drop/lateral (2%)		Response Time on Consumer Complaints (billing, payment and meter complaints) (2%)		Timeframe in Informing Customer on Scheduled Power Interruptions (2%)		Response Time Emergency Calls (2%)		Response Time to Reconnection of Service Due to Disconnection (2%)									
	Actual (Day)	Point Score	Actual (Day)	Point Score	Actual (Hour)	Point Score	Actual (Hour)	Point Score	Actual (Day)	Point Score	Actual (Min.)	Point Score	Actual (Hour)	Point Score	Actual (%)	Point Score	Actual (%)	Point Score	Actual	Point Score		
<b>REGION XI</b>																						
89. DORECO	1	2	1	2	1	2	1	2	3	2	10	2	24	2	5.46	3	NDED	2	4	1	20	34.00
90. DANECO	3	0	3	0	2	2	24	2	3	2	1440	0	24	2	ANC	0	NDA	2	3	1	11	16.00
91. DASURECO	1	2	2	2	4	2	24	2	3	2	30	2	24	2	7.70	3	31.98	2	5	2	21	34.00
<b>REGION XII</b>																						
92. COTELCO	1	2	2	2	1	2	1	2	3	2	30	2	12	2	5.25	3	UnO	2	4	1	20	33.00
93. SOCOTECO I	1	2	2	2	4	2	24	2	3	2	30	2	24	2	6.00	3	29.53	2	5	2	21	34.00
94. SOCOTECO II	1	2	2	2	4	2	24	2	3	2	30	2	24	2	5.00	3	7.24	2	5	2	21	35.00
95. SUKELCO	1	2	2	2	4	2	24	2	3	2	30	2	8	2	8.27	3	UnO	2	3	1	20	33.00
<b>ARMM</b>																						
96. TAWELCO	3	0	2	2	0	0	24	2	2	0	0	0	0	0	NNA	0	26.68	2	2	1	7	9.00
97. SIASELCO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0	0	0	0	0	0	6.00
98. SULECO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0	0	0	0	0	0	5.00
99. BASELCO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0	0	0	0	0	0	4.00
100. CASELCO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0	0	0	0	0	0	3.00
101. LASURECO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0	0	0	0	0	0	4.00
102. MAGELCO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0	0	0	0	0	0	3.00
<b>CARAGA</b>																						
103. ANECO	1	2	1	2	1	2	1	2	3	2	2	2	24	2	6.00	3	12.7	2	5	2	21	35.00
104. ASELCO	1	2	2	2	2	2	24	2	3	2	30	2	24	2	13.00	3	UnO	2	5	2	21	35.00
105. SURNECO	1	2	2	2	3	2	18	2	3	2	30	2	24	2	5.98	3	UnO	2	4	1	20	34.00
106. SIARELCO	1	2	2	2	1	2	1	2	7	2	30	2	3	2	8.00	3	49	2	3	2	21	35.00
107. DIELCO	1	2	2	2	2	2	1	2	7	2	10	2	3	2	5.80	3	UnO	2	3	2	21	35.00
108. SURSECO I	1	2	2	2		2	24	2	3	2	30	2	24	2	5.21	3	UnO	2	5	2	21	34.00
109. SURSECO II	1	2	2	2	2	2	24	2	3	2	30	2	24	2	5.23	3	UnO	2	5	2	21	35.00

NAD- NEA Approved Deferment  
ANC-AGMA Not Conducted  
IB-Interim Board  
NDED- No District Election Due

UnO-Unopposed  
MSEC- Multi-Sectoral Electrification Council  
TP-Transition Period  
SQA0- Status Quo Ante Order

*[Handwritten signatures and initials]*

**YEAR 2012 EC OVERALL PERFORMANCE ASSESSMENT USING THE KEY PERFORMANCE STANDARDS (KPS)**

**TECHNICAL PARAMETERS**

**TENTATIVE**

ELECTRIC COOPERATIVE		POWER RELIABILITY					SYSTEM EFFICIENCY					Total (30%)
		No. of Mos.	SAIFI (7.5%)		SAIDI (7.5%)		No. of Mos.	SYSTEMS LOSS (12%)		POWER FACTOR (3%)		
			ACTUAL	POINT SCORE	ACTUAL	POINT SCORE		ACTUAL	POINT SCORE	ACTUAL	POINT SCORE	
<b>REGION I</b>												
1	INEC	12	10.56	7.5	860.00	7.5	12	9.10	12	100.00	3	30.00
2	ISECO	12	10.08	7.5	427.00	7.5	12	11.28	12	99.98	3	30.00
3	LUELCO	12	2.79	7.5	1,274.00	7.5	12	11.97	12	99.97	3	30.00
4	CENPELCO	12	12.30	7.5	417.00	7.5	12	12.91	12	99.89	3	30.00
<b>REGION II</b>												
5	BATANELCO	9	0.00	0.0	0.00	0.0	12	7.47	12	99.97	3	15.00
6	CAGELCO I	12	13.36	7.5	725.00	7.5	12	10.99	12	99.98	3	30.00
7	CAGELCO II	9	0.00	0.0	0.00	0.0	12	13.55	0	99.99	3	3.00
8	ISELCO I	12	4.62	7.5	65.00	7.5	12	12.96	12	99.99	3	30.00
<b>CAR</b>												
9	BENECO	12	5.93	7.5	616.88	7.5	12	10.84	12	99.96	3	30.00
10	IFELCO	7	0.00	0.0	0.00	0.0	12	18.46	0	99.97	3	3.00
11	KAELCO	10	0.00	0.0	0.00	0.0	12	12.22	12	99.95	3	15.00
12	MOPRECO	12	0.00	0.0	0.00	0.0	12	12.22	12	100.00	3	15.00
<b>REGION III</b>												
13	AURELCO	12	4.38	7.5	398.68	7.5	12	11.73	12	99.97	3	30.00
14	TARELCO I	12	10.72	7.5	632.31	7.5	12	7.08	12	99.97	3	30.00
15	TARELCO II	12	5.07	7.5	997.21	7.5	12	8.36	12	99.98	3	30.00
16	NEECO I	12	8.87	7.5	443.05	7.5	12	11.81	12	99.98	3	30.00
17	NEECO II - Area I	12	12.50	7.5	1,198.11	7.5	12	11.23	12	99.98	3	30.00
18	NEECO II - Area II	12	5.79	7.5	560.75	7.5	12	9.40	12	99.98	3	30.00
19	PRESCO	12	4.73	7.5	289.62	7.5	12	9.30	12	99.98	3	30.00
20	PELCO I	12	6.42	7.5	443.70	7.5	12	8.54	12	100.00	3	30.00
21	PELCO II	12	10.09	7.5	307.51	7.5	11	0.00	0	99.97	3	18.00
22	PELCO III	12	0.00	0.0	1,237.75	7.5	12	17.80	0	99.96	3	10.50
23	PENELCO	12	7.77	7.5	137.75	7.5	12	8.06	12	99.96	3	30.00
24	ZAMECO I	12	12.70	7.5	589.47	7.5	12	14.66	0	99.97	3	18.00
25	ZAMECO II	12	17.06	7.5	227.77	7.5	12	12.33	12	99.95	3	30.00

*Mr. M. J. ...*

YEAR 2012 EC OVERALL PERFORMANCE ASSESSMENT USING THE KEY PERFORMANCE STANDARDS (KPS)

TECHNICAL PARAMETERS

TENTATIVE

ELECTRIC COOPERATIVE		POWER RELIABILITY					SYSTEM EFFICIENCY					Total (30%)
		No. of Mos.	SAIFI (7.5%)		SAIDI (7.5%)		No. of Mos.	SYSTEMS LOSS (12%)		POWER FACTOR (3%)		
			ACTUAL	POINT SCORE	ACTUAL	POINT SCORE		ACTUAL	POINT SCORE	ACTUAL	POINT SCORE	
REGION IV-A												
26	FLECO	12	10.67	7.5	361.48	7.5	12	13.45	0	99.99	3	18.00
27	BATELEC I	9	0.00	0.0	0.00	0.0	12	12.82	12	99.98	3	15.00
28	BATELEC II	12	9.89	7.5	395.59	7.5	12	10.93	12	99.96	3	30.00
29	QUEZELCO I	9	0.00	0.0	0.00	0.0	12	16.79	0	99.99	3	3.00
30	QUEZELCO II	12	6.46	7.5	640.98	7.5	12	13.18	0	99.99	3	18.00
REGION IV-B												
31	LUBELCO	12	6.77	7.5	7.33	7.5	12	12.71	12	99.95	3	30.00
32	OMECO	12	118.67	0.0	8,358.54	0.0	12	15.47	0	99.94	3	3.00
33	ORMECO	12	22.46	7.5	688.85	7.5	12	9.67	12	99.95	3	30.00
34	MARELCO	12	108.27	0.0	19,861.37	0.0	12	17.25	0	99.98	3	3.00
35	TIELCO	12	31.14	0.0	1,550.33	7.5	12	8.90	12	99.97	3	22.50
36	ROMELCO	11	0.00	0.0	0.00	0.0	12	11.18	12	99.91	3	15.00
37	BISELCO	6	0.00	0.0	0.00	0.0	12	10.49	12	99.95	3	15.00
REGION V												
44	CANORECO	12	34.48	0.0	53,864.84	0.0	11	0.00	0	99.97	3	3.00
45	CASURECO I	12	15.23	7.5	968.17	7.5	12	16.30	0	99.97	3	18.00
46	CASURECO II	12	15.23	7.5	968.17	7.5	11	0.00	0	99.93	3	18.00
47	CASURECO III	7	0.00	0.0	0.00	0.0	11	0.00	0	97.27	3	3.00
48	CASURECO IV	12	19.72	7.5	130.32	7.5	12	14.49	0	99.99	3	18.00
43	ALECO	8	0.00	0.0	0.00	0.0	11	0.00	0	94.73	3	3.00
44	SORECO I	12	15.71	7.5	1,179.02	7.5	12	11.92	12	99.99	3	30.00
45	FICELCO	9	0.00	0.0	0.00	0.0	12	16.11	0	99.97	3	3.00
46	MASELCO	9	0.00	0.0	0.00	0.0	12	18.07	0	99.93	3	3.00
47	TISELCO	0	0.00	0.0	0.00	0.0	9	0.00	0	99.93	3	3.00

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**YEAR 2012 EC OVERALL PERFORMANCE ASSESSMENT USING THE KEY PERFORMANCE STANDARDS (KPS)**

**TECHNICAL PARAMETERS**

**TENTATIVE**

ELECTRIC COOPERATIVE		POWER RELIABILITY					SYSTEM EFFICIENCY					Total (30%)
		No. of Mos.	SAIFI (7.5%)		SAIDI (7.5%)		No. of Mos.	SYSTEMS LOSS (12%)		POWER FACTOR (3%)		
			ACTUAL	POINT SCORE	ACTUAL	POINT SCORE		ACTUAL	POINT SCORE	ACTUAL	POINT SCORE	
<b>REGION VI</b>												
48	AKELCO	12	4.50	7.5	183.57	7.5	12	7.91	12	99.99	3	30.00
49	ANTECO	8	0.00	0.0	0.00	0.0	12	8.43	12	99.99	3	15.00
50	CAPELCO	12	12.02	7.5	581.60	7.5	12	12.05	12	99.99	3	30.00
51	ILECO I	12	12.75	7.5	1,078.50	7.5	12	9.79	12	99.98	3	30.00
52	ILECO II	12	14.99	7.5	410.99	7.5	12	12.54	12	99.99	3	30.00
53	ILECO III	12	27.22	0.0	912.32	7.5	12	12.62	12	99.99	3	22.50
54	GUIMELCO	12	5.20	7.5	169.39	7.5	12	11.59	12	99.97	3	30.00
55	VRESCO	12	17.09	7.5	719.96	7.5	12	12.71	12	99.96	3	30.00
56	GENECO	12	30.60	0.0	1,137.62	7.5	12	11.98	12	99.96	3	22.50
<b>REGION VII</b>												
57	NORECO I	12	16.65	7.5	902.62	7.5	12	12.47	12	99.98	3	30.00
58	BANELCO	12	13.13	7.5	176.23	7.5	12	8.47	12	99.96	3	30.00
59	CEBECO I	12	13.30	7.5	946.03	7.5	12	8.34	12	99.99	3	30.00
60	CEBECO II	12	4.43	7.5	396.95	7.5	12	8.14	12	99.99	3	30.00
61	CEBECO III	12	2.06	7.5	272.96	7.5	12	6.46	12	99.97	3	30.00
62	PROSIELCO	12	11.49	7.5	801.00	7.5	12	10.42	12	99.98	3	30.00
63	CELCO	9	0.00	0.0	0.00	0.0	12	10.46	12	99.96	3	15.00
64	BOHECO I	12	4.63	7.5	489.84	7.5	12	7.52	12	99.99	3	30.00
65	BOHECO II	12	7.92	7.5	275.99	7.5	12	10.81	12	99.99	3	30.00
<b>REGION VIII</b>												
66	LEYECO I/DORELCO	0	0.00	0.0	0.00	0.0	12	17.03	0	99.98	3	3.00
67	LEYECO II	12	7.09	7.5	213.61	7.5	12	11.11	12	99.98	3	30.00
68	LEYECO III	11	0.00	0.0	0.00	0.0	12	10.00	12	100.00	3	15.00
69	LEYECO IV	12	9.50	7.5	1,256.83	7.5	12	10.72	12	99.96	3	30.00
70	LEYECO V	12	21.52	7.5	2,883.23	0.0	12	13.11	0	99.98	3	10.50
71	SOLECO	12	29.61	0.0	2,107.35	7.5	11	13.15	0	99.98	3	10.50
72	BILECO	12	38.26	0.0	1,653.26	7.5	12	12.98	12	99.99	3	22.50
73	NORSAMELCO	6	0.00	0.0	0.00	0.0	12	20.41	0	99.96	3	3.00
74	SAMELCO I	12	29.54	0.0	2,437.83	7.5	11	0.00	0	99.93	3	10.50
75	SAMELCO II	6	0.00	0.0	0.00	0.0	12	16.26	0	99.99	3	3.00
76	ESAMELCO	11	0.00	0.0	0.00	0.0	12	15.54	0	99.99	3	3.00



YEAR 2012 EC OVERALL PERFORMANCE ASSESSMENT USING THE KEY PERFORMANCE STANDARDS (KPS)

TECHNICAL PARAMETERS

TENTATIVE

ELECTRIC COOPERATIVE		POWER RELIABILITY				SYSTEM EFFICIENCY				Total (30%)		
		No. of Mos.	SAIFI (7.5%)		SAIDI (7.5%)		No. of Mos.	SYSTEMS LOSS (12%)			POWER FACTOR (3%)	
			ACTUAL	POINT SCORE	ACTUAL	POINT SCORE		ACTUAL	POINT SCORE		ACTUAL	POINT SCORE
REGION IX												
77	ZANECO	2	0.00	0.0	0.00	0.0	12	12.47	12	99.98	3	15.00
78	ZAMSURECO I	12	6.74	7.5	626.02	7.5	12	11.25	12	99.96	3	30.00
79	ZAMSURECO II	8	0.00	0.0	0.00	0.0	12	18.54	0	99.98	3	3.00
80	ZAMCELCO	0	0.00	0.0	0.00	0.0	12	18.16	0	99.98	3	3.00
REGION X												
81	MOELCI I	6	0.00	0.0	0.00	0.0	11	0.00	0	99.97	3	3.00
82	MOELCI II	12	17.61	7.5	1,303.06	7.5	11	11.30	12	99.99	3	30.00
83	MORESCO I	12	13.18	7.5	1,276.32	7.5	12	5.24	12	99.99	3	30.00
84	MORESCO II	11	0.00	0.0	0.00	0.0	12	10.99	12	99.98	3	15.00
85	FIBECO	12	6.63	7.5	156.34	7.5	12	12.68	12	99.97	3	30.00
86	BUSECO	12	7.88	7.5	750.40	7.5	10	11.65	12	99.99	3	30.00
87	CAMELCO	12	75.67	0.0	409.67	7.5	12	12.80	12	99.99	3	22.50
88	LANECO	12	15.85	7.5	465.06	7.5	12	15.34	0	100.00	3	18.00
REGION XI												
89	DORECO	12	11.60	7.5	375.01	7.5	12	11.74	12	99.96	3	30.00
90	DANECO	3	0.00	0.0	0.00	0.0	5	16.62	0	99.99	3	3.00
91	DASURECO	12	1.01	7.5	34.76	7.5	12	7.64	12	99.99	3	30.00
REGION XII												
92	COTELCO	12	10.85	7.5	513.25	7.5	12	13.00	12	99.99	3	30.00
93	SOCOTECO I	12	6.01	7.5	542.30	7.5	12	11.62	12	100.00	3	30.00
94	SOCOTECO II	12	21.39	7.5	972.48	7.5	12	11.42	12	99.99	3	30.00
95	SUKELCO	12	10.84	7.5	665.19	7.5	12	12.75	12	99.96	3	30.00

*Mr. Jo set*  
*M. J. ...*

YEAR 2012 EC OVERALL PERFORMANCE ASSESSMENT USING THE KEY PERFORMANCE STANDARDS (KPS)

TECHNICAL PARAMETERS

**TENTATIVE**

ELECTRIC COOPERATIVE		POWER RELIABILITY					SYSTEM EFFICIENCY					Total (30%)
		No. of Mos.	SAIFI (7.5%)		SAIDI (7.5%)		No. of Mos.	SYSTEMS LOSS (12%)		POWER FACTOR (3%)		
			ACTUAL	POINT SCORE	ACTUAL	POINT SCORE		ACTUAL	POINT SCORE	ACTUAL	POINT SCORE	
<b>ARMM</b>												
96	TAWELCO	0	0.00	0.0	0.00	0.0	12	26.57	0	99.95	3	3.00
97	SIASELCO	3	0.00	0.0	0.00	0.0	12	8.25	12	99.83	3	15.00
98	SULECO	0	0.00	0.0	0.00	0.0	8	29.53	0	99.62	3	3.00
99	BASELCO	6	0.00	0.0	0.00	0.0	12	27.11	0	99.96	3	3.00
100	CASELCO	3	0.00	0.0	0.00	0.0	0	0.00	0	91.88	3	3.00
101	LASURECO	0	0.00	0.0	0.00	0.0	12	18.02	0	99.98	3	3.00
102	MAGELCO	0	0.00	0.0	0.00	0.0	10	42.27	0	99.96	3	3.00
<b>CARAGA</b>												
103	ANECO	12	8.07	7.5	541.83	7.5	12	11.53	12	99.99	3	30.00
104	ASELCO	12	24.74	7.5	1,265.42	7.5	12	6.77	12	99.98	3	30.00
107	SURNECO	12	16.02	7.5	34.48	7.5	12	10.71	12	99.97	3	30.00
106	SIARELCO	12	0.05	7.5	1,929.89	7.5	12	6.05	12	98.85	3	30.00
105	DIELCO	12	4.85	7.5	883.69	7.5	12	5.07	12	99.98	3	30.00
108	SURSECO I	12	7.20	7.5	844.08	7.5	12	11.34	12	99.99	3	30.00
109	SURSECO II	12	12.84	7.5	881.42	7.5	12	12.47	12	99.98	3	30.00

*Handwritten notes and signatures:*  
 Mr. [unclear] [unclear] [unclear] [unclear] [unclear] [unclear]  
 9/7/12 [unclear]

**YEAR 2012 EC OVERALL PERFORMANCE ASSESSMENT USING THE KEY PERFORMANCE STANDARDS (KPS)  
REPORTORIAL REQUIREMENTS**

	ELECTRIC COOPERATIVE	MFSR (2%)	POINT SCORE	MER (1%)	POINT SCORE	AUDITED/NEA FS (1%)	POINT SCORE	e-ICPM (1%)	POINT SCORE	TOTAL (5%)
<b>REGION I</b>										
1	INEC	12 mos.	2	12 mos.	1	x	1	x	1	5.00
2	ISECO	12 mos.	2	12 mos.	1	x	1	x	1	5.00
3	LUELCO	12 mos.	2	12 mos.	1	x	1	x	1	5.00
4	CENPELCO	12 mos.	2	12 mos.	1	x	1	x	1	5.00
<b>REGION II</b>										
5	BATANELCO	12 mos.	2	5 mos.	0	x	1	x	1	4.00
6	CAGELCO I	12 mos.	2	12 mos.	1	x	1	x	1	5.00
7	CAGELCO II	12 mos.	2	9 mos.	0	x	1	x	1	4.00
8	ISELCO I	12 mos.	2	12 mos.	1	x	1	x	1	5.00
<b>CAR</b>										
9	BENECO	12 mos.	2	12 mos.	1	x	1	x	1	5.00
10	IFELCO	12 mos.	2	7 mos.	0	x	1	x	1	4.00
11	KAELCO	12 mos.	2	10 mos.	0	x	1	x	1	4.00
12	MOPRECO	12 mos.	2	12 mos.	1	x	1	x	1	5.00
<b>REGION III</b>										
13	AURELCO	12 mos.	2	12 mos.	1	x	1	x	1	5.00
14	TARELCO I	12 mos.	2	12 mos.	1	x	1	x	1	5.00
15	TARELCO II	12 mos.	2	12 mos.	1	x	1	x	1	5.00
16	NEECO I	12 mos.	2	12 mos.	1	x	1	x	1	5.00
17	NEECO II - Area I	12 mos.	2	12 mos.	1	x	1	x	1	5.00
18	NEECO II - Area II	12 mos.	2	12 mos.	1	x	1	x	1	5.00
19	PRESCO	12 mos.	2	12 mos.	1	x	1	x	1	5.00
20	PELCO I	12 mos.	2	12 mos.	1	x	1	x	1	5.00
21	PELCO II	11 mos.	0	12 mos.	1	x	1	x	1	3.00
22	PELCO III	12 mos.	2	12 mos.	1	x	1	x	1	5.00
23	PENELCO	12 mos.	2	12 mos.	1	x	1	x	1	5.00
24	ZAMECO I	12 mos.	2	12 mos.	1	x	1	x	1	5.00
25	ZAMECO II	12 mos.	2	12 mos.	1	x	1	x	1	5.00
<b>REGION IV-A</b>										
26	FLECO	12 mos.	2	12 mos.	1	x	1	x	1	5.00
27	BATELEC I	12 mos.	2	9 mos.	0	x	1	x	1	4.00
28	BATELEC II	12 mos.	2	12 mos.	1	x	1	x	1	5.00
29	QUEZELCO I	12 mos.	2	9 mos.	0	x	1	x	1	4.00
30	QUEZELCO II	12 mos.	2	12 mos.	1	x	1	x	1	5.00
<b>REGION IV-B</b>										
31	LUBELCO	12 mos.	2	12 mos.	1	x	1	x	1	5.00
32	OMECO	12 mos.	2	12 mos.	1	x	1	x	1	5.00
33	ORMECO	12 mos.	2	12 mos.	1	x	1	x	1	5.00
34	MARELCO	12 mos.	2	12 mos.	1	x	1	x	1	5.00
35	TIELCO	12 mos.	2	12 mos.	1	x	1	x	1	5.00
36	ROMELCO	12 mos.	2	11 mos.	0	x	1	x	1	4.00
37	BISELCO	12 mos.	2	6 mos.	0	x	1	x	1	4.00
<b>REGION V</b>										
38	CANORECO	11 mos.	0	12 mos.	1	x	1	x	1	3.00
39	CASURECO I	12 mos.	2	12 mos.	1	x	1	x	1	5.00
40	CASURECO II	11 mos.	0	12 mos.	1	x	1	x	1	3.00
41	CASURECO III	11 mos.	0	7 mos.	0	x	1	x	1	2.00
42	CASURECO IV	12 mos.	2	12 mos.	1	x	1	x	1	5.00
43	ALECO	11 mos.	0	8 mos.	0	x	1	-	0	1.00
44	SORECO I	12 mos.	2	12 mos.	1	x	1	x	1	5.00
45	FICELCO	12 mos.	2	9 mos.	0	x	1	x	1	4.00
46	MASELCO	12 mos.	2	9 mos.	0	x	1	x	1	4.00
47	TISELCO	11 mos.	0	-	0	x	1	-	0	1.00
<b>REGION VI</b>										
48	AKELCO	12 mos.	2	12 mos.	1	x	1	x	1	5.00
49	ANTECO	12 mos.	2	8 mos.	0	x	1	x	1	4.00
50	CAPELCO	12 mos.	2	12 mos.	1	x	1	x	1	5.00
51	ILECO I	12 mos.	2	12 mos.	1	x	1	x	1	5.00
52	ILECO II	12 mos.	2	12 mos.	1	x	1	x	1	5.00
53	ILECO III	12 mos.	2	12 mos.	1	x	1	x	1	5.00
54	GUIMELCO	12 mos.	2	12 mos.	1	x	1	x	1	5.00
55	VRESCO	12 mos.	2	12 mos.	1	x	1	x	1	5.00
56	CENECO	12 mos.	2	12 mos.	1	x	1	x	1	5.00

*Handwritten signature and initials in the bottom right corner.*

**YEAR 2012 EC OVERALL PERFORMANCE ASSESSMENT USING THE KEY PERFORMANCE STANDARDS (KPS)  
REPORTORIAL REQUIREMENTS**

	ELECTRIC COOPERATIVE	MFSR (2%)	POINT SCORE	MER (1%)	POINT SCORE	AUDITED/NEA FS (1%)	POINT SCORE	e-ICPM (1%)	POINT SCORE	TOTAL (5%)
<b>REGION VII</b>										
57	NORECO I	12 mos.	2	12 mos.	1	x	1	x	1	5.00
58	BANELCO	12 mos.	2	12 mos.	1	x	1	x	1	5.00
59	CEBECO I	12 mos.	2	12 mos.	1	x	1	x	1	5.00
60	CEBECO II	12 mos.	2	12 mos.	1	x	1	x	1	5.00
61	CEBECO III	12 mos.	2	12 mos.	1	x	1	x	1	5.00
62	PROSIELCO	12 mos.	2	12 mos.	1	x	1	x	1	5.00
63	CELCO	12 mos.	2	9 mos.	0	x	1	x	1	4.00
64	BOHECO I	12 mos.	2	12 mos.	1	x	1	x	1	5.00
65	BOHECO II	12 mos.	2	12 mos.	1	x	1	x	1	5.00
<b>REGION VIII</b>										
66	LEYECO I/DORELCO	12 mos.	2	-	0	x	1	x	1	4.00
67	LEYECO II	12 mos.	2	12 mos.	1	x	1	x	1	5.00
68	LEYECO III	12 mos.	2	11 mos.	0	x	1	x	1	4.00
69	LEYECO IV	12 mos.	2	12 mos.	1	x	1	x	1	5.00
70	LEYECO V	12 mos.	2	12 mos.	1	x	1	x	1	5.00
71	SOLECO	12 mos.	2	12 mos.	1	x	1	x	1	5.00
72	BILECO	12 mos.	2	12 mos.	1	x	1	x	1	5.00
73	NORSAMELCO	12 mos.	2	6 mos.	0	x	1	x	1	4.00
74	SAMELCO I	12 mos.	2	12 mos.	1	x	1	x	1	5.00
75	SAMELCO II	12 mos.	2	6 mos.	0	x	1	x	1	4.00
76	ESAMELCO	12 mos.	2	11 mos.	0	x	1	x	1	4.00
<b>REGION IX</b>										
77	ZANECO	12 mos.	2	12 mos.	1	x	1	x	1	5.00
78	ZAMSURECO I	12 mos.	2	12 mos.	1	x	1	x	1	5.00
79	ZAMSURECO II	12 mos.	2	8 mos	0	x	1	x	1	4.00
80	ZAMCELCO	12 mos.	2	5 mos	0	x	1	x	1	4.00
<b>REGION X</b>										
81	MOELCI I	12 mos.	2	6 mos.	0	x	1	x	1	4.00
82	MOELCI II	12 mos.	2	12 mos.	1	x	1	x	1	5.00
83	MORESCO I	12 mos.	2	12 mos.	1	x	1	x	1	5.00
84	MORESCO II	12 mos.	2	11 mos.	0	x	1	x	1	4.00
85	FIBECO	12 mos.	2	12 mos.	1	x	1	x	1	5.00
86	BUSECO	12 mos.	2	12 mos.	1	x	1	x	1	5.00
87	CAMELCO	12 mos.	2	12 mos.	1	x	1	x	1	5.00
88	LANECO	12 mos.	2	12 mos.	1	x	1	x	1	5.00
<b>REGION XI</b>										
89	DORECO	12 mos.	2	12 mos.	1	x	1	x	1	5.00
90	DANECO	12 mos.	2	3 mos.	0	x	1	-	0	3.00
91	DASURECO	12 mos.	2	12 mos.	1	x	1	x	1	5.00
<b>REGION XII</b>										
92	COTELCO	12 mos.	2	12 mos.	1	x	1	x	1	5.00
93	SOCOTECO I	12 mos.	2	12 mos.	1	x	1	x	1	5.00
94	SOCOTECO II	12 mos.	2	12 mos.	1	x	1	x	1	5.00
95	SUKELCO	12 mos.	2	12 mos.	1	x	1	x	1	5.00
<b>ARMM</b>										
96	TAWELCO	12 mos.	2	-	0	x	1	x	1	4.00
97	SIASELCO	12 mos.	2	-	0	x	1	-	0	3.00
98	SULECO*	8 mos.	0	3 mos.	0	x	1	-	0	1.00
99	BASELCO	12 mos.	2	6 mos.	0	x	1	x	1	4.00
100	CASELCO	-	0	-	0	x	1	-	0	1.00
101	LASURECO	12 mos.	2	-	0	x	1	x	1	4.00
102	MAGELCO*	10 mos.	0	-	0	x	1	x	1	2.00
<b>CARAGA</b>										
103	ANECO	12 mos.	2	12 mos.	1	x	1	x	1	5.00
104	ASELCO	12 mos.	2	12 mos.	1	x	1	x	1	5.00
105	SURNECO	12 mos.	2	12 mos.	1	x	1	x	1	5.00
106	SIARELCO	12 mos.	2	12 mos.	1	x	1	x	1	5.00
107	DIELCO	12 mos.	2	12 mos.	1	x	1	x	1	5.00
108	SURSECO I	12 mos.	2	12 mos.	1	x	1	x	1	5.00
109	SURSECO II	12 mos.	2	12 mos.	1	x	1	x	1	5.00

*Handwritten signatures and initials:*  
 1. A signature that appears to be "S. Garcia" with "M" above it.  
 2. A signature that appears to be "C. Cruz" with "M" above it.  
 3. A signature that appears to be "J. Cruz" with "M" above it.  
 4. The initials "AW" below the signatures.